		<i>,</i>								,
		۰ ۰				- p. process in the other	A			Form C-101 ised March 17, 1999 Instructions on back
ISTRICT I			-	State of New						Form C-101
525 N. French Dr., Hobbs,	NM 88240	Energ	y, Minera	ils and Natura	al Resource	s Depa	artment		Rev	ised March 17, 1999 Instructions on back
ISTRICT II					\$252627	~~~~	* 30 37	Sub	mit to appro	priate District Office
1 South First, Artesia, NM	4 88210	C	DIL CO	NSERVAT	MON DIV	ISIN	$N \setminus $			ate Lease - 6 Copies
ISTRICT III				PO BOX anta Fe, NM	2 088 J	1 201	23456	۱		Fee Lease - 5 Copies
000 Rio Brazos Rd., Aztec,	, NM 87410		S	anta Fe, NM	87504-208	EIVE		1	[]	
ISTRICT IV 040 South Pacheco, Santa I					UCD -	ARTE				ENDED REPORT
APPLICATION	N FOR PE	TIMO	מם חידי	ILL RE-E	NEER. D	EEPF	EN. PKOK	BAC	K. OR A	DD A ZONE
AITLICATIO	¹ Opt	erator Nam	e and Addres	s	19191		1110	- 00	JRID Number	
	Yates Pe		•		- 31	6181	60-		025575	
			ourth Str				0- O	os	API Number	447
⁴ Property Code,	Artesia,	New IV	iexico o	5 Property Na	me	3	<u> </u>		• <u>0 </u>	
12356			H	arvest "ABR						1
- I BOUY	t			-	e Locatio	n				
JL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South	Line 1	Feet from the	East/	West Line	County
P 36	9S	24Ē		660'	South		660'	E	East	Chaves
	⁸ Prop	posed	Bottom	Hole Loca	ation If D	iffer	ent From	Surf	ace	
JL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		West Line	County
	⁹ Propose	d Pool 1	D	. .	Λ.		¹⁰ Pro	oposed Po	ol 2	
	1ATT		rea	<u>es Slep</u>	e; Nbo					······································
Work Type Code		Well Type (Code	¹³ Cable/	Rotary	14 I	Lease Type Cod	e	¹⁵ Groun	d Level Elevation
N		G		Rota	ary		S			3547'
¹⁶ Multiple	171	Proposed D	epth	¹⁸ Form		b l a é	¹⁹ Contractor			Spud Date ASAP
No		4130'		Baser			Determin	eu		
		21	Propos	ed Casing						
Hole Size	Casing			g weight/feet	Setting I			f Cement 5 SX		stimated TOC Surface
12 1/4	8 5/8			24# 0.5#	900 413			$\frac{5 \text{ sx}}{0 \text{ sx}}$		**
7 7/8	4 1/2	۷	<u> </u> '	0.5#	413	0		0 0 1		·
<u></u>			+							
	l	,			<u> </u>					
** Cement to cov	er all oil, g	as and	waterbe	earing zones	i.		TIFY SPU			
²² Describe the proposed						CEI	MENTING	of 8-5	5/8" CAS	ING ^{tti}
Describe the blowout pr	revention progra	am, if any	. Use additi	ional sheets if ne	cessary.					
Yates Petroleu	um Corpor	ation p	roposes	to drill and t	est the Ba	seme	nt and inte	errnedi	ate forma	ations.
Approximately	/ 900' of su	urface c	asing wi	Il be set and	d cement c	ircula	ted to shu	t off gr	avel and	cavings. If
commercial, p	roduction	casing	will be ru	in and ceme	ented, will	perfor	rate and st	timulat	e as nee	ded for
production.			- UD	-// CNA: 000 -	2260' Prin		0-4130' S	tarch/	Salt Gel	
MUD PROGR	<u>AM</u> : 0-900	0" FWG	OPE will	he installed	Jon the 8	e, აან 5/8" c:	asing and	tested	daily.	
DUFE PRUG										
23 1 hereby certify that the		ven above i	s true and co	mplete to the best of	RIA	OIL	, CONSE	R'VA'	TION D	VISION
my knowledge and belief	$^{\alpha}$ /)		6						
Signature:	<u> </u>	Us.	x		Approved by					MW.GUM
Printed name: Pa	at Perez		<u>ں</u>		Title:		MSTRICT	<u> 901</u>	PERVISO	
	tory Agent	T			Approval Da			Expira	tion Date: 🧯	AN 30 2003
Date:		Phone:				Approv				
01/29/0	2		(505) 74	8-1471	Attached					

DISTRICT I 1005 H. French Dr., Hobbs, 101 80240 DISTRICT II 811 South First, Artesis, NM 88210 DISTRICT III

1000 Rie Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 , —

Energy, Minerals and Natural Resources Departme Revised March 17, 1999 Instruction on book Submit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

AFT Number Pool Code Wildcat Basement Property Code Property Name Wildcat Basement OCRED No. Operator Name 4 OCRED No. Operator Name Bieration O25575 VATES PETROLEUM CORPORATION 3547 UL or Iot No. Section Township Bange Lot Idn P 36 9S 24E Idn Peet from the 660 North/South line Feet from the 660 East/West line County UL or Iot No. Section Township Bange Lot Idn Peet from the 660 North/South line Feet from the 660 East/West line County UL or Iot No. Section Township Bange Lot Idn Peet from the North/South line Peet from the East/West line County Dedicated Acree Joint or Inflil Consolidation Code Order No. County Id0 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION Jarroby certify the the systemation cented atmose for used complete to the last of the last of medicated acres of the last of medicated acres of the last of the medicated acres of the last of the last of the medicated acres of the last of the last of the last of the l
Property Code Integrator Name Image: Construct of the construction of the constructin of the construction of the con
OCRED No. Operator Name Operator Name Operator Name Operator Name O25575 Elevation 3547 Surface Location UL or lot No. P Section 36 Township 9S Range 24E Lot Idn 660 Peet from the 660 North/South line SOUTH Peet from the 660 East/Next line EAST County CHAVES UL or lot No. Section Township 9S Range 24E Lot Idn 660 Peet from the 660 North/South line 860 Feet from the EAST County CHAVES UL or lot No. 160 Social Township Range East/Next line County Dedicated Acres 160 Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES'TS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / Arresty certify the the toformation contained Arres is to use and complete to the lot of the toformation contained Arres is to use and complete to the lot of the toformation contained Arres is to use and complete to the lot of the toformation contained Arres is to use and complete to the lot of the toformation contained Arres is the used complete to the lot of the toformation contained Arres is the used complete to the lot of the toformation contained Arres is the used complete to the lot of the toformation contained Arres is the used complete to the lot of the toformation contained Arres is the used complete to the lot of the toformation contained Arres is the used complete to the lot of the toformation contained Arres is the used complet
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160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / hereby certify the the information contested herein is true and complete to the best of the the information Signature Pat Perez Printed Name Regulatory Agent Title 1/29/02
160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / hereby certify the the information contested herein is true and complete to the best of the the information Signature Pat Perez Printed Name Regulatory Agent Title 1/29/02
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OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the test of reg knowledge and better. Signature Pat Perez Printed Name Regulatory Agent Title 1/29/02
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SURVEYOR CERTIFICATION
I hereby certify that the well location shown
Harvest "ABR" st. #3 Harvest "ABR" 1980' on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and
e (1700 correct to the best of my belief.
LG - 2622 1/24/2002
Signature & Stat of
N.33*29'06.7" Juste Surveyed N.33*29'06.7"
W.104°27'07.1"
° 0
Certificate No. Herschei & Dones RLS 364
Certificate Ro. Herschel C. bres RLS 364 HURVEST A. J. J. Company GENERAL SURVEMENT COMPANY
GENERAL SURVENIC COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

5 6 2 2



Adjustable choke