Form 3160-5	1 ·	TED STATES			1		
(August 1999)						OMB No. 1004-0135	
	BUREAU OF				Expires November 30, 2000		
					5. Lease Serial N	5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-e abandoned well. Use Form 3160-3 (APD) for such pr					N13 45962	Nīv <b>i-15863</b> 6. If Indian, Allottee or Tribe Name	
ü.			in proposition				
					N/A		
			<u> </u>		7. If Unit or CA/	Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other Instructions on r				side	N/A	N/A	
1. Type of Well					8. Well Name an	d No.	
Oil Well	X Gas Well	Other		7.	Cottonwood	f Federal #5	
2. Name of Operator					9. API Well No		
Yates Petroleum Corporation				4	30-005-6344		
3a Address	Intenio NIM 99210	3b. Phone No. (inclue) 505-748-1471	· • •	1997 - A.S.	10. Field and Po	ol, or Exploratory Area	
105 S. 4th Street - A 4. Location of Well (Footage, Ser			PEC	FIVED	Wildcat Bas	ement	
1980' FSL and 1980' FEL	- <b>,</b> , , , <b>,</b>	. ,	t UCD.	ARTESIA	11. County or Pa		
Section 26, T6S-R25E		· · · · · · · · · · · · · · · · · · ·	/ e.j.	, <b>८०७४</b> . य			
			1945	CAN CAN A CA	Chaves Cou		
	PPROPRIATE BOX(E	S) TO INDICATE NAT			OR OTHER DAT	A	
TYPE OF SUMISSION			TYPE C	OF ACTION		·	
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomple	te	XOther		
				Temporarily Abandon		Set and cement intermediate casing	
	Change Plans	Change Plans Plug and Abandon					
	Convert to Injection	Plug Back	Water Dis	posal			
directionally or recomplete horizon or provide the Bond No. on file with completion or recompletion in a ne reclamation, have been completed 3/10/02 - Lost circulation RIH with 9-5/8" casing. T 3/11/02 - Received verba Perforate casing at 1514'. With 5 bbls into formation 3/12/02 - Job over at 6:20 Job over at 12:30 PM. W 3/13/02 - Test bottom per	h BLM/BIA. Required subsequen aw interval, a Form 3160-4 shall d, and the operator has determine at 1370'. Pump LCM, dic 'agged at 1397'. Work ca l approval from Alexis Sw . Set cement retainer at h, increased to 1000 psi. ) AM. Shoot squeeze ho (OC. Drill retainer and ce	t reports shall be filed within 30 d be filed once testing has been cou- d that the site is ready for final in in't help. Dry drilled to 10 using down to 1575', casi- roboda to do squeeze job 1501'. Pumped 13 bbls C Circ 8 bbls. Notified Star les at 1350'. Set cemen ment past perfs at 1350'	lays following comp mpleted. Final Aba specition.) 500'. TD of intr ng stuck. Noti ). ; + 2% CaCl2 ( n Mayo with Bl t retainer at 13	letion of the involved oper ndonment Notices shall be ermediate hole at 10 fied Stan Mayo with yld 1.32, wt 14.8). _M of operations. 00'. Pumped 190 s	ations. If the operations i e filed only after all requir 600' at 11:15 AM. BLM of intent to co SXS C + 2% CaCl2 i	results in a multiple ements, including ement. nto formation.	
I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )				Title			
Susan Herpin			Engin	Engineering Technician			
Signature //			Date	Date			
Muden UL	1 pm		21-Ma	r-02			
	THIS	SPACE FOR FEDE	RAL OR S	TATE OFFICE L	JSE		
Approved by	Approved by			itle Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Office			
Title 18 U.S.C. Section 1001 and or fraudulent statements or repre			vingly and willfully to	erroke to any department	or agency of the United S	States any false, fictitious	