There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.

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Form 3160-5 (August 1999)		ED STATES	N.M. Oil Cons)IV-Dist. 2	
	DEPART IN	OF THE INTERIOR	1301 W. Grand	Avenue	OMB No. 1004-0135
	BUREAU OF L	AND MANAGEMEN	Artocio NIRA	COOSIANSe Serial	hires November 30, 2000
	Artesia, NM 8				
Do not use this form for proposals to drill or to re-enter an					
abandoned weil. Use Form 3160-3 (APD) for such proposals.					ttee or Tribe Name
				N/A	
					Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other Instructions on reverse side					
				N/A 8. Well Name a	nd No.
1. Type of Well Oil Well	X Gas Well	Other	.1		
2. Name of Operator			and the second	9, API Well N	d Federal #5
Yates Petroleum Co			198 2002	130-005-634	
3a Address		3b. Phone No. (includ	de area code) RECEIVED		ool, or Exploratory Area
105 S. 4th Street - Artesia, NM 88210 505-748-1471				ज	
4. Location of Well (Footage, Se	c., T.,R., M., or Survey Descript	ion)		Pecos Slop	
4. Location of Well (Footage, Sec., T.,R., M., or Survey Description) 1980' FSL and 1980' FEL Section 26, T6S-R25E					ansh, State
Section 26, T6S-R25E					
	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTICE, REPORT	r, or other dat	Α
TYPE OF SUMISSION			TYPE OF ACTION	<u> </u>	
Notice of Intent	XAcidize	Deepen	Production (Start/Resume)	Water Shut-Off	
X Subsequent Report	X Alter Casing	X Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	XOther	Perforate
	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
			arting date of any proposed work and app	rovimate duration thereof	f the proposal is to deepen
or provide the Bond No. on file will completion or recompletion in a m reclamation, have been complete 4/1/02 - MIRU pulling unit 4/2/02 - Run CBL. TOC 2 4/3/02 - Acidized Wolfcar 4/10/02 - Frac perfs 4900 Set composite flow throu 4012-4022' (11) for a tota Rigged up to frac Abo per composite plug. 4/12/02 - Set RBP at 450 4/13/02 - Frac Abo perfs Well pressured out with 2 4/17/02 - Tagged sand a 4/19/02 - Rig down and r	h BLM/BIA. Required subsequent re aw interval, a Form 3160-4 shall be d, and the operator has determined to 2990'. Perforate Wolfcamp np 4900-4910' with 1000 ga 0-4910' with 43,700 gals YF gh plug at 4800'. Perforate al of 66 holes, .42". rfs 3710-4022'. Perfs would 00'. Spot 1000 gals 7.5% IC 3710-4022' with 110,500 ga 254,000# sand in formation. t 4054'. Cleaned out to 413 nove out.	eports shall be filed within 30 d filed once testing has been con hat the site is ready for final in 5217'. 4900-4910' with 40 ho als 15% IC HCL. Swab 5 30# crosslinked 65Q (Abo as follows: 3710- d not break, and pressu C HCL across perfs 371 als YF 30# crosslinked Flow back frac for cle	les, .38". test. CO2 foam with 2500# 100 mes 3720' (11), 3742-3754' (13), 38 ured out at 4000#. Rig down fra 0-4022'. 35Q CO2 foam with 350,000# manup. -3/8" tbg. Set SN at 3692'.	beerations. If the operations all be filed only after all requi 28-3836' (9), 3860-38 ac equipment and flow 16/30 Brady sand.	results in a multiple rements, including 20/40 Brady. 364' (5), 3948-3964' (17) and
Name (Printed/Typed)		Title	n		
Susan Herpin	<u> </u>		Engineering Techr Date	the second s	NDO A. LOFEZ
Kritin Hup	· · · · · · · · · · · · · · · · · · ·		22-Apr-02	Perp 3	FOR EVENER
	THIS S	PACE FOR FEDE	RAL OR STATE OFFICI	EUSE	
Approved by			Title	<u> </u>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18U.S.C. Section 1001 and	1 Title 43 U.S.C. Section 1212, make	it a crime for any person know	vingly and willfully to make to any departm	ent or agency of the United	States any false, fictitious
or fraugulent statements or repr	esentations as to any matter within its	s jurisdiction.			