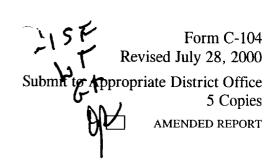
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Ac	Operator name and Address						<sup>2</sup> OGRID Number		
Yates Petroleum Corporation						025575			
105 South Fourt				<sup>3</sup> Reason for Filing Code/ Effective Date					
Artesia NM 882						Reason for Fining Code/ Effective Date			
	············					NW	7		
API Number 5 Pool Name							6 Pool Code	6 Pool Code	
30-005-63448 Pecos					Abo		82730		
7 Property Code Prop					erty Name		<sup>9</sup> Well Number		
12156   Co				ttonwood Federal			#5		
II. 10 Surface Location			<del></del>						
Ul or lot no. Section	Townshi	p Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
J 26	6S	25E		1980	South	1980	East	Chaves	
11 Bottom Hole 1	Location	<del></del>				L		<u> </u>	
UL or lot no. Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Lse Code 13 Produc	ing Method Co	-t-   !t C C	onnection Date	IS C. 120 P.	i National I	16 G 120 FGS : F		17	
	•	1	į	<sup>15</sup> C-129 Perm	it Number	16 C-129 Effective I	Date	<sup>17</sup> C-129 Expiration Date	
F	F	4/	26/02						
III. Oil and Ga	s Transpo	ners							
18 Transporter OGRID 19 Transporter Name & Address				<sup>20</sup> PO	D 21 O/				
015694	Refining Comp	pany	28318	77 0	unit J - Section 26 T6S-R25E				
P. O. Drawer 159							Section 20	1 US-R2515	
	Artesia	NM 88210							
147831 Agave Energy Company				18318	77 G	Unit J	Unit J – Section 26 T6S-R25E		
105 South 4th Street				40-110					
Artesia, NM 88210						293031-1238			
, , , , , , , , , , , , , , , , , , , ,							13293031-1238 1 1238		
*	i				and the minimum paragraph of the control of the con		√\$ <sup>V</sup>	<b>T</b>	
							226	2000	
							47 OCD - V		
							150 OCD - X	RIESIA N	
IV. Produced Water			····	<u> </u>			1/c2/	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
23 POD	1	POD ULSTR Locati	ion and Description		· · · · · · · · · · · · · · · · · · ·		CIED.	015/10	
28318	79	Unit J – Sect	tion 26 T6S-F	R25E			261	81 TT 31 3	
V. Well Completion							· · · · · · · · · · · · · · · · · · ·		
25 Spud Date		ady Date	27 T	D	<sup>28</sup> PBTD	29 Perfora	ations	<sup>30</sup> DHC, MC	
RH - 2/25/02					1				
RT - 3/6/02	4/	19/02	526	4'	5217'	3710-4	022,		
					1.				
<sup>31</sup> Hole Size <sup>32</sup> Casing & Tubing Size				33 Depth Set		34 Sacks Cement			
26" 17-1/2"		20" 13-3/8"			40' 915'		cement to surface		
							710 sxs circ 1545 sxs		
12-1/4"			0-5/8"		1575	1			
12-1/4" 8-3/4"			9-5/8" 5-1/2"		1575' 5264'	-		770 sys	
12-1/4" 8-3/4"			9-5/8" 5-1/2" 2-3/8"		1575' 5264' 3692'			770 sxs	
	a		5-1/2"		5264'			770 sxs	
8-3/4"		s Delivery Date	5-1/2"	Date	5264'	30	Tbg. Pressure		
VI. Well Test Date	36 Ga	4/26/02	5-1/2" 2-3/8"		5264' 3692' Test Length 24 hrs.	35	Tbg. Pressure	770 SXS  40 Csg. Pressure 0#	
8-3/4"  VI. Well Test Data  35 Date New Oil  4/26/02  41 Choke Size	36 Ga	4/26/02	5-1/2" 2-3/8"  37 Test 4/27 39 W	7/02 ater	5264' 3692'  38 Test Length 24 hrs.	31		<sup>40</sup> Csg. Pressure <b>0</b> #	
8-3/4"  VI. Well Test Date  35 Date New Oil  4/26/02  " Choke Size  13/64"	<sup>36</sup> Ga	4/26/02 12 Oil 0	5-1/2" 2-3/8"  37 Test 4/27  39 W	7/02 ater	5264' 3692'  38 Test Length 24 hrs.  "Gas 427		600#	<sup>40</sup> Csg. Pressure <b>O#</b> <sup>46</sup> Test Method <b>Flowing</b>	
VI. Well Test Date  VI. Well Test Date  35 Date New Oil  4/26/02  41 Choke Size  13/64"  47 I hereby certify that the and that the information g	<sup>36</sup> Ga	4/26/02  *2 Oil  0  Oil Conservation I	5-1/2" 2-3/8"  37 Test 4/27  39 W Convision have been	ater complied with	5264' 3692'  Test Length 24 hrs.  "Gas 427  OIL	. CONSER	600#  *5 AOF  VATION DI	46 Csg. Pressure 0# 46 Test Method Flowing  VISION	
VI. Well Test Date  VI. Well Test Date  35 Date New Oil  4/26/02  41 Choke Size  13/64"  47 I hereby certify that the and that the information g and belief.	rules of the given above is	4/26/02  *2 Oil  Oil Conservation I s true and complete	5-1/2" 2-3/8"  37 Test 4/27  39 W Convision have been	z/02 ater complied with knowledge	5264' 3692'  38 Test Length 24 hrs.  44 Gas 427  OII.	CONSER	600#  SAOF  VATION DI	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	
VI. Well Test Date  VI. We	rules of the given above is	4/26/02  *2 Oil  0  Oil Conservation I	5-1/2" 2-3/8"  37 Test 4/27  39 W Convision have been	zomplied with knowledge	5264' 3692'  38 Test Length 24 hrs.  4 Gas 427  OIL  proved by:	CONSER	600#  *5 AOF  VATION DI	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	
VI. Well Test Date  VI. We	rules of the given above is	4/26/02  *2 Oil  Oil Conservation I s true and complete	5-1/2" 2-3/8"  37 Test 4/27  39 W Convision have been	zomplied with knowledge	5264' 3692'  38 Test Length 24 hrs.  44 Gas 427  OII.	CONSER	600#  SAOF  VATION DI	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	
VI. Well Test Date  VI. We	rules of the given above is	4/26/02  *2 Oil  Oil Conservation I s true and complete	5-1/2" 2-3/8"  37 Test 4/27  39 W Convision have been	zomplied with knowledge	5264' 3692'  38 Test Length 24 hrs.  4 Gas 427  OIL  proved by:	CONSER	600#  SAOF  VATION DI BIGNED BY T	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	
VI. Well Test Date  VI. We	rules of the tiven above is	4/26/02  *2 Oil 0  Oil Conservation Is true and complete	5-1/2" 2-3/8"  37 Test 4/27  39 W Convision have been	zomplied with knowledge	5264' 3692'  38 Test Length 24 hrs.  4 Gas 427  OIL  proved by:	CONSER	600#  SAOF  VATION DI BIGNED BY T	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	
VI. Well Test Date  VI. Well Test Date  35 Date New Oil  4/26/02  4 Choke Size  13/64"  47 I hereby certify that the and that the information g and belief. Signature:  Printed name:  Susan Herpin  Title:  Engineering Tele  Date:	rules of the tiven above is	4/26/02  Oil O Oil Conservation Is true and complete	5-1/2" 2-3/8"  37 Test 4/27  39 W Covision have been e to the best of my is	zomplied with knowledge	5264' 3692'  38 Test Length 24 hrs.  4 Gas 427  OIL  proved by:	CONSER	600#  SAOF  VATION DI BIGNED BY T	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	
VI. Well Test Date  VI. We	rules of the tiven above is	4/26/02  Oil Oil Conservation Is true and complete	5-1/2" 2-3/8"  37 Test 4/27  39 W Covision have been e to the best of my is	zomplied with knowledge	5264' 3692'  38 Test Length 24 hrs.  4 Gas 427  OIL  proved by:	CONSER	600#  SAOF  VATION DI BIGNED BY T	40 Csg. Pressure 0# 46 Test Method Flowing VISION 1M W. GUM	