District I

1625 N. French Dr., Hobbs, NM 88240

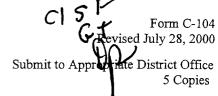
District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco



RТ

1000 Rio Brazos Rd., Aztec, NM 87410					Santa Fe,	Santa Fe, NM 87505					
District IV 2040 South Pacheco, Santa Fe, NM 87505					ŕ					AMENDED REPO	
	I.	•		FOR AL	LOWABI	LE AND	AUTH	ORIZATIO	ON TO TRA	ANSPORT	
Operator name and Address GREAT WESTERN DRILLING COMPANY P.O. BOX 1659 MIDLAND, TX79702							² OGRID Number 009338 ³ Reason for Filing Code/ Effective Date NW				
⁴ API Number								.!	6 Pool Code	· · · · · · · ·	
30-005-63453 PECOS SLOPE-ABO									82730		
7 Property Code Property Name QUAIL FEDERAL								'Well Number			
II. 10 Surface Location											
H 2			nip Range Lot.Idn 25E 1		Feet from t	the Nort NO	th/South Line RTH	Feet from the 660	East/West line EAST	CHAVES CHAVES	
				1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	201.6		4.00 A.F	T 15 0	T 20 (85)		
UL or lot no.	Section	Township	p Range	Lot. Idn	Feet from t	ne Nor	th/South line	Feet from the	East/West line	County	
12 Lse Code	ode 13 Producing Method 14 Gas Connection I F Code		Connection Date	¹⁵ C-129	-129 Permit Number		6 C-129 Effective Date		17 C-129 Expiration Date		
III. Oil and G		sporters							_		
			19 Transpor and Ad		402	20 POD		G	²² POD ULSTR Location and Description		
147831			OURTH S A, NM 88		783	L OUL	G		<u> </u>	212223242	
						İ			10 S	★	
									1516	SEP 2002 RECEIVED OCD ARTESIA	
									/E		
IV. Produced Water						Stapzett					
2 R 3 3 0 0 3											
V. Well Comp	oletion I	Data									
²⁵ Spud Dat 06/14/2002	te 0	24 R 8/05/200	leady Date 02	5280	²⁷ TD	4,010'	PBTD	3,740' - 3,9	otions 198'	³⁰ DHC, MC	
31 Hole Size				Casing & Tubing						Sacks Cement	
14 3/4" 11"			11 3/4" (4 8 5/8" (2	12#) 4#)		770' 1,649'		i i	850 SX CL C 300 SX CL C		
7 7/8"			4 1/2" (1	1.6#)	4	5,278'			785 SX CL C		
VI. Well Test	Data			· · · · · · · · · · · · · · · · · · ·					· 		
35 Date New Oil		34 Gas I	Delivery Date	1	³⁷ Test Date 08/05/2002		* Test Length	500	Tbg. Pressure	⁴⁰ Csg. Pressure	
18 / 64)	^a Oil		Water	962	" Gas		⁴ AOF	" Test Method FLOWING	
				Division have been te to the best of my		$ \cdot \cdot $	OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY 11M W. GUM				
Printed name: SAM ROBERTS						Title: DISTRICT II SUPERVISOR					
Title: PETROLEUM ENGINEER						Approval Da	ate:			OCT 0 8 2002	
Phone: (915)682-											