1301 W.

Form 3160-3 (August 1999) Artesia, (

UNITED STATES DEPARTMENT OF THE INTERIO

BUREAU OF LAND MANAGEMENT

0
OMB No. 1004-0136
Expires November 30, 200
- 11

5. Lease Serial No.

	N	M-	1	5	8	6	3
--	---	----	---	---	---	---	---

APPLICATION FOR PERMIT TO	6. If Indian, Allottee or Tribe Name Not Applicable				
1a. Type of Work: X DRILL		7. If Unit or CA Agreement, Name and No. Not Applicable			
		8. Lease Name and Well No			
b. Type of Well: Oil Well Gas Other Well	Multiple Zone	Cottonwood Fe	10100		
2. Name of Operator Yates Petroleum Corporation			9. API Well No. 30 - 6	3454	
3A. Address 105 South Fourth Street	3b. Phone No. (include area cod	(e)	10. Field and Pool, or Explo	ratory	
Artesia, New Mexico 88210	(505) 748-147	71	Wildcat Bas	ement	
4. Location of Well (Report location clearly and in accordance with	any State requirements.*)	-	11. Sec., T., R., M., or Blk,	and Survey or Area	
At surface 660' FSL:	and 1980' FEL '				
At proposed prod. Zone Sam	easabove Unit o		Section 26, T6	S-R25E	
14. Distance in miles and direction from nearest town or post office*			12. County or Parish	13. State	
Approximately twenty-eight (28) miles Northeas	t from Roswell, NM		Chaves County	New Mexico	
15. Distance from proposed* location to nearest	16. No. of Acres in lease	17. Spacing Ur	nit dedicated to this well		
property or lease line, ft. (Also to nearest drig. unit line, if any)	320		320 acres		
18. Distance from proposed location*	19. Proposed Depth	20. BLM/BIA	A Bond No. on file		
to nearest well, drilling, completed, applied for, on this lease, ft.	5330'		NM-2811		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration					
3761' GL ASAP 30 Days					
	24. Attachments				
The following, completed in accordance with the requirements of Ons	hore Oil and Gas Order No. 1, shall b	e attached to this	form:		
Well plat certified by a registered surveyor.	4. Bond to c	over the operation	ons unless covered by an existi	ing bond on file (see	

- 2. A Drilling Plan.

1

- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature /	7	Name (Printed/Typed)		Date
tation Pe	lean	Patricia Perez	Ph: 505-748-4376	12/18/01
Title:	0			

Regulatory Agent

Name (Printed/Typed) /S/LARRY D. BRAY Approved by (Signature) 2002 /S/LARRY D. BRAY Assistant Field Manager, Title Office **ROSWELL FIELD OFFICE** Lands And Minerals

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on reverse)

BORE STANSON CE

3001 DEC 13 61 330 1667

(I/13) IH

DISTRICT I 1685 M. French Br., Hobbe, MM 56246 DISTRICT II 611 South First, Artesia, NM 58210 DISTRICT III 1000 Rio Brance Rd., Autoc, NM 57410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources Departme:

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
		Wildcat Baseme	nt	
Property Code	Proper	Well Number		
	COTTONWOOD	4		
OGRID No.	Operat	Elevation		
025575	YATES PETROLE	3761		

Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	0	26	<i>6</i> S	25E		660	SOUTH	1980	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/Fest line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (ode Or	ler No.		· · · · · · · · · · · · · · · · · · ·		
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	EN APPROVED DI ID	
Cottonwood fed. #	 	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
	Cottonwood Fed. #2	Patricia Perez Printed Name Regulatory Agent Title 12/18/01 Date
NM-15	843	SURVEYOR CERTIFICATION I hereby certify that the well location shown
·	Cottonwood Fed. #1	on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 11/08/2001
N.33°45'38.2" W.104°22'09.3" 3757 3763	1980'	Date Surveyed Signature F Sept Procession Survey AT SEN MEXICO 16 TO 3640 E
3758 8 3761	\	COTTONWOOD A SENERAL COMPANY

YATES PETROLEUM CORPORATION Cottonwood Federal #4

660' FSL and 1980' FEL Section 26-T6S-R25E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	495'	Wolfcamp	4410'
Glorieta	1480'	Cisco	4895'
Yeso	1560'	Strawn	5045'
Tubb	2995'	Granite	5180'
Abo	3630'	TD	5330'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

250'-350'

Oil or Gas: All potential formations.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	<u>Interval</u>	<u>Length</u>
14 3/4"	11 3/4"	42#	H-40	ST&C	0-900'	900'
11"	8 5/8" *	24#	J-55	ST&C	0-1500'	1500'
7 7/8"	5 1/2"	15.5#	J-55	ST&C	0-5330'	5330'

- *- 8 5/8" will only be set if lost circulation is encountered.
- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
- 2. YPC requests a variance to be granted in requiring the casing and BOPE to be tested to 2000 psi to testing the casing and BOPE to 1000 psi. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 psi. We would have to go to the greater expense of hiring an independent service company to do the testing. Also, the bottom hole pressure in this field is proven to be near 1000 psi. A shut in surface pressure would be less than 1000 psi. We feel that a 1100 psi test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

Cottonwood Federal #4

Page 2

B. CEMENTING PROGRAM:

Surface Casing:

Cement with 350 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with

200 sx "C" + 2% CaCl2 (YLD 1.33 WT 15.6).

Intermediate Casing: 250 sx class C + 2% CaCLW (YLD 1.32 WT 14.8)

Production Casing:

500 sx PVL (YLD 1.34 WT 13). TOC 3100'.

MUD PROGRAM AND AUXILIARY EQUIPMENT: 5.

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-900'	FW GEL/Paper/LCM	8.6-9.6	32-36	N/C
900'-3580'	Cut Brine/Brine	9.0-10.2	28	N/C
3580'-5330'	Starch/Salt Gel	9.3-10.2	32-40	<6CC

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. **EVALUATION PROGRAM:**

Samples: 10' samples out from under surface casing.

Logging:

Platform Express, CNL/LDT W/NGT to TD to surface casing, w/ GR/CNL TD

to surface, DLL/MSFL TD to surface casing, BHC Sonic TD to surface casing:

FMI TD - top of Wolfcamp.

Coring: DST's:

Sidewall None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From:

0

TO: 900' Anticipated Max. BHP:

375 PSI

From:

900'

5330' TO:

Anticipated Max. BHP: 2700 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

ANTICIPATED STARTING DATE: 8.

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Cottonwood Federal #4

660' FSL and 1980' FEL Section 26-T6S-R25E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 28 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go north of Roswell on Highway 285 for approx 23 miles to Cottonwood Road. Turn right (east) and drive approx. 12 miles where the access road is staked on the left (north) side going north approx. 625' to the southwest corner of the location.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 625' in length from the point of origin to the southwest corner of the drilling pad.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on both sides. No traffic turnout will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Cottonwood Federal #4 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources, possibly in Roswell, and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

The dirt contractor will be responsible for finding a source of material for construction of road and pad and will obtain any permits, which may be required.

METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Cottonwood Federal #4 Page 3

11. SURFACE OWNERSHIP: The location is on Federal surface administered by the BLM, Roswell, New Mexico.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

A. Through A.P.D. Approval: B. Patricia Perez, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

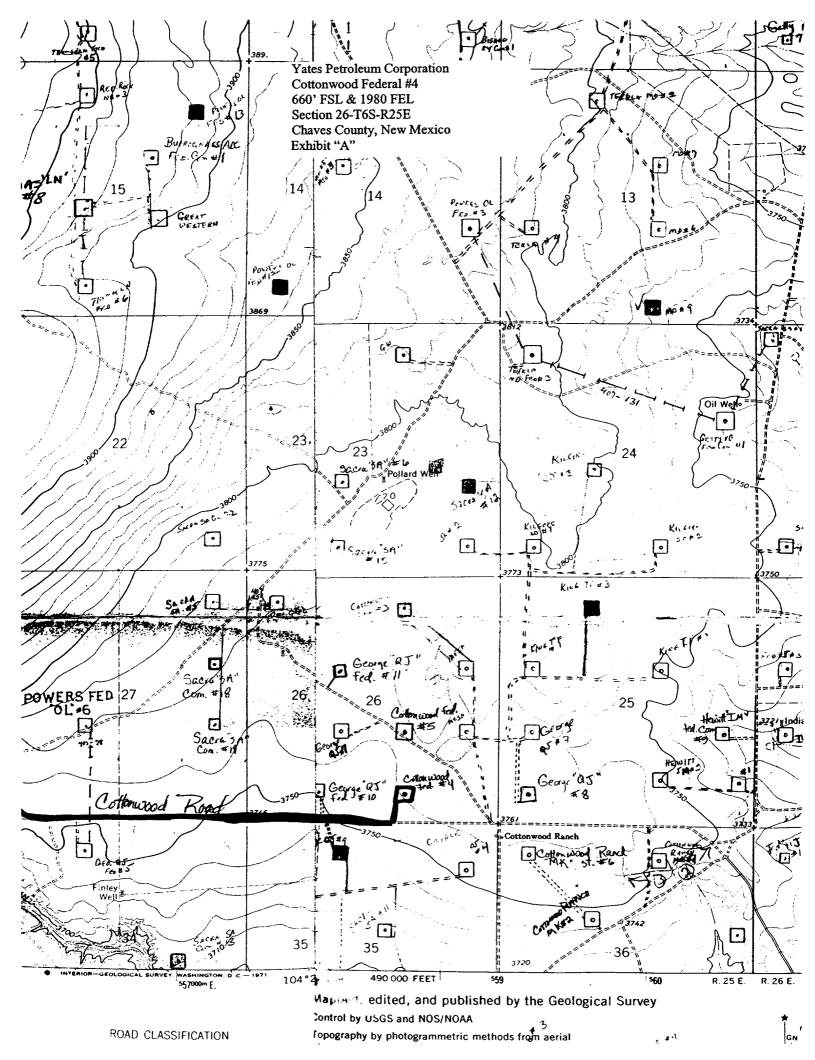
Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/18/01

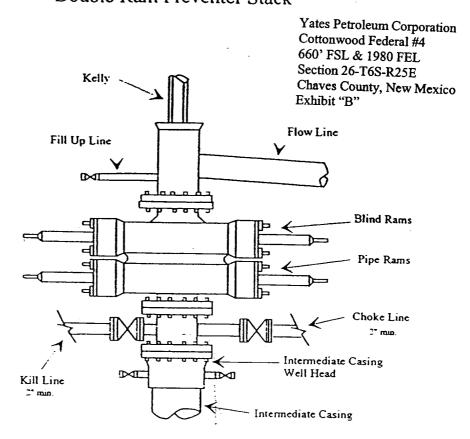
Regulatory Agent



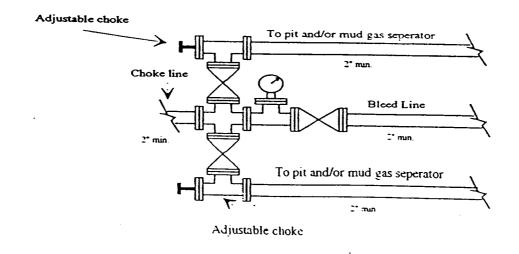


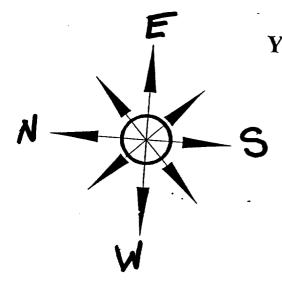
Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

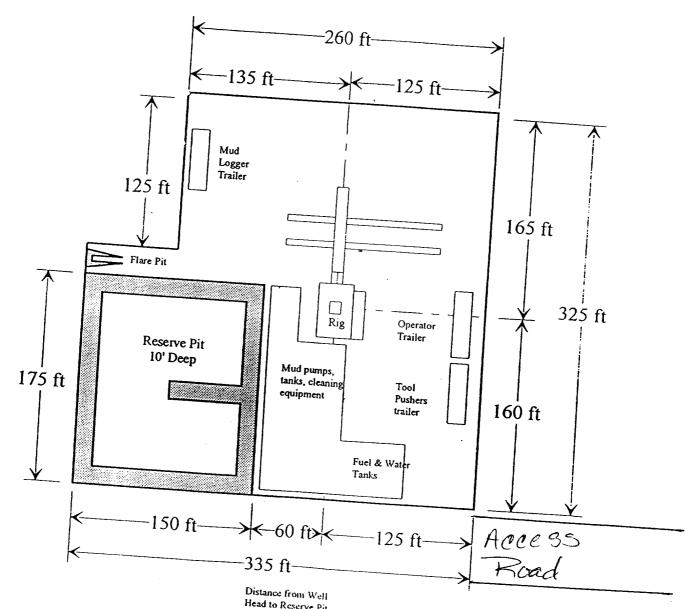




Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'

> Yates Petroleum Corporation Cottonwood Federal #4 660' FSL & 1980 FEL Section 26-T6S-R25E Chaves County, New Mexico Exhibit "C"



Head to Reserve Pit will vary between rigs

The above dimension should be a maximum

			9813 X4-LK PET 34Mil.		** Footu-Fod** ****	
(BL)	1Mil. 19416 MBP	HBO 12Mil 15862 4.5Mil.	9813 34Mil Kuykendall" D.H Kuyken	74 14 No. 4	"Getty Fed." CENTE DILETAL Value Pet. SASST Value Cod."	Opol Derrick Ki P. Seylell And Ru W.F.Chaney
Mil. # S-Fed."		ાં , તકર	dalletal /4.M.L. Chris Bishop YalesPel	Fed " 2010 1 So Alkan-red"	7	1 1 2
wil.		* *	Yates Petroleum Corpor	Yates IMB	31 Yokus Referenti 5499€ ☆ REZIMA	1.5 Mil. **
1-Fed."	Z-RJ 3-RJ ** Langley-Fed 16 Mil	StN 4-4Mil	Cottonwood Federal #4 660' FSL & 1980 FEL	:	"GettyPsFed" \$\frac{1}{2.5 Miles 10 S.	"Couds!!" W. Couds!!, w. etal. Getty P.S1 OB 82 W.F. Chaney U.S.
	Yotes Pet	Yates W Great You	Section 26-T6S-R25E	-	Yates Pet : Yates GRI	Yates Pet. S. RE Yates, etc. 1857
, 1441	ье-4333 НВР	HBO 17MH. 15862 174	Chaves County, New Me Exhibit "D"	exico et.	SA391 F- LSU H. Coudill Jr.	"Caudill"
-Fed '	☆² œ ☆ ⁴ œ € e m.ii 16	Red Rock-Fed. 15 grass-	Thomas- 25 Fed * smil	13	2 73,1M3, 18 Setty	W.A. Chaney 7 U.S. Yeller Vales Pet et al Roth Richetts
2011 1834 1834	Yates Per 30 6-90 Skinner St 30 TD4:e1	Vates Pet Fed. 10263 X6 11BC 36Mil.	5 TOTAL 1 82	4:MP, 4Y:MD W 6 MD 7Y 4.2 Mil. Yates Pet.	Frisc #	L.B. Norred E.J. Lewis E.A. Norred I.R. Miles
Devoits Greeth 7 82		25 months U.S. Fed Primers	SEA SEA	Teckla-Fed. TD4350 J/Al2 8 B9 "Teckla-Fed." U.S **Septe	Hally EnerLimited of "Getty PS-Feed"	Votes Pet Votes del 5-11 2004 BP Sepre Votes Dorreck Votes
1.50.5	TORES PET, TOTES YOTES PET	(Davail 359.)	(Davoil 35%) Great Westh 122 15862	U.5 Teams Yates Yates Pet	*Yates Pet, et al & Winston! (McKay Gil)	Yates Pet atel 1 1-VH 15th
M .	HBC MW4 (Dqvoil 35%)	3.4 mil. . 15962		Huber Fed 1984	(McKayőii) 31637 1 31637 1 405 Pet HBC NEFA	Tophis Notes Put. Yotes Pyt. You
ewman // rickson	Great Western Sun From 1 62 11MH To 1 15862 Out on Feel	22—————	₩ ³ "Quail-Fed." U.S. 23	Telka Fed Huberfed	19-Federal"	14 188 20 No. 12
etal ½)	3:1M HBC Yorkes Fet. ☆ Yorkes Pet #01 14155	Meso Pet 1/2 Public Lds Expl	6 SA _{JA} , Yates Pet letal _{iz Si} . O 9 Mil. HBO 10160	Yotes Pet #350 Yotes Pet Getty Fed	"Sacra" Yates Fet	Yoles Pet. eta 14.25.95 Pet. 19.55 Pet.
(10.77)	ABD HIST	"Quail-Fed." Yates Pet. et al. 1132 1337	Sacra Com IS SA "Tocca" 2-5A	150 Kilgore 1250 250 3 Kilgore etal MJ 32 39 Mil	M. Powelletal M. Powelletal M. L.W. L.W. Hampdi, etal 1.4 Dil Grant Reges	The state of the s
3-1 	Hewitt Fed. U.S.	Yates, \$54	Your Parts Per.	Yates Pet , etal ATE	Yates Yates Pet 25473 ×3-MI	Votes Pet 25478 Yofe William NE 25478 Light HE
	23mu Yates Pet. 11593 Ab	Yates Pet. Pet. efal 7	Yortes Pet (Public Lds Expl.) 10500 5863	10-539 F-XX	Savage Fed." 2 Yutes Ret. MEW	Mew Ent Johnson Live
vs Fed	28	ة 27 جويمة ع	1960 (1943) (1960 (1960) (196	ASMI Ceonora An ons \$2.14	7"Fed." U.S. 1" England	
	#THB ↓ NB "Bod Rock, End" Yates Pet.	Sacra O M. owell, etal	26 2 31 70 4 31 4 Mil. 34 Mil	Tally Notes Pet 1 Yates Pet 05 3Mil HBP 1 3051	7 L Yates Pet. 31L (F Pool) (For Pet Mewers 1.7 Mill (F Pool) (For Pet Mewers 1.7 Mill (For Pet	060127 0 127 1 1.1. 6es - 254 1 2 1.1. 6es
Mil.	Yates Pet. D/AIO 6 82 2 4Mil 1/2 NB	Yo es Pri Junges	1 mile of tonwood	"George-Frd" 12 Miles	Mary Kehrer etal Fed R.M. Williams MATS S. P. Johnson, Jr.	Ferroc Meyn Stope Jacon String
3/4	23-341 22-48 NUS 16-MIL 38	con the losses the control of the co	George-Fed U.S. Fed." HBC 10582 4-0J	U.S. Tewitt-Fed."	2 10	Variation of the second
259	14755	HBC NW/4 SA HBC NE/4	U.S. Ceorge-Fed. □	12 9 19 (12 9 19)	Yotes Pet, July Pet	LG-3991 Burg CARing et a) Stc
*	7€ _{JJA1001} 💥	LEAA Finley Socra	次 ^{I-SA} Yates Pet. ※II-Sa 35	36	- 크 3I - 크 3I	OF McCromun (13) Prin
		Votes Pet Waller Socrol 10 Votes Pet Us Cult Us Corp 10 Votes 10 V	75-5215 TE 5216	T Min Shell Shell Compache	ol2 * MEW Ent.	Tomorack-St."
5P	± 5€ 5€	17037 HBC 5/2 60 Fro. Com.	☆3-SA Sacra Mins.etal · 菜	Cattonwood DIA 7-26-65	41 **7 **Federal" 2.2Mil.	
21 /	US 7.2Mit.	Orow Fed. Comy S Abo Osc All 3 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 W. Honicck, etal /2 2 1Mil 4 3 2 1 Victos Per Yates Per	LIMIT. STOTE	U.S. 74 1-18-3 240 21 / 157 5-19-4 245 255 / 2-18-7 255 / "Seronzen-Fed" (Mesel	Yours 4 MTS iddy Pecos? Yours 4 MTS iddy Pecos? Yours HOU Porting Pers
<u> </u>	Votes Per. Light 1/849 W.1	T 485 T -	L La Loft _	34 Helen-Fed. 28304 30Mil. 28304 Suphur River Espi., Yotes Pet Meren.	2-1907 7359 Vides Pet. "Seronson-Fed" (Nesa) 5 "Crandall" R. Kelley, M.I.	E DOWS DODES 36342
☆ .	**;₂м₁; **** **** **** **** ****	¥3MI ₩21MI 15MI 3 HBC 5W4	16.2462 d. FISMIT. 94Mat.	etol HOP 51830 : 전 2 43574 : 전명인 : 조건 2	R. Kelley, M.I. G.F. Crandall, etal un E.B. Davis	He Staged U.S.Min Bis
	Savage-Fed " Mil	2:Ml Thorpe-Fed 12 Mil. 15 Mil.		X4.2 Mil. Votts Pri. 28905 Yotes Pet. Ruth-Fee.	प्रामी Yates Pet. 2359	Corter 2: Stevens Oil Cormin 10-31-91 10-24-91 Oil Pace North P. E. 10-23-31 9-14- Oper, Inc. Lorder
e-Fed" 7 Y-34-7 100 5. JAN 17	Biain-Fed - Toioso	(M.J. Harvey, Jr.) 4-MF Yates 10833 - C Godfrey-Fed. 1022 Mill U.S.	2 Conejo-St " 3 2 2 Mil State 11 Mil.	R.L. (5 Superior 1 Sup	(MesaPet) (MesaPet) Shingeon U.S. Federal	38342 Send Creek "HelenCollips" od "F
es Pet	2·HH Yotes Pet - ∰	4 MI Yates Pet.	Pecos River Cyc.r. Inc. 1 (Supplur River Espt.)	\$3 36 ² 3111	Yates Pet. etal	Soles/ Messes Contract Life
970 19 <i>2</i> 2	thr t	8,8 mil (M.J. Harvey, Jr.) Yates 10893 Pet 110 Pr 28162 Mil.	43 Mil. etal) tates Pet. 1887	25Mil. Yates Pet. Yates Pet. YBP #BP	19421 Yores 1343-55 HBP IAMil. 2959 IAMil. 4954 HBC NE/4	U.S. gross 8-3-96 BEST
.⇔Mi	9	HBD 10 CZ 16 60	H II	12		Siephers Honcy Tonki
-☆ ⁶ 2.5Mi	1. ************************************	Z-MP GMP	Yoles Pet Youkes Fed	*\$\delta_4.5 Mil.	7 7765 Pet.etal HBC HBC SEA	CLMhile Lazigr CRender 173550 gross 711.5. Pet.
te-Fed" J.S.	"Hahn-Fed" U.S.	Thorpe Godfrey-Fed." Fed." U.S	Edmondson W.B. **Edmondson W.B. **Authorized Strategy Principle	R.L. Kelley m.I. Blanco Co.M.I E.B. Davis, etal N.6. Smith, Est.	"Catterson-Fed. Tk YatesPer	Lozier Bran Dil Lozier P. 1. 93 023559 Mrss Pel Messifel W-17.90 Grande Fed. U.S. M.Raymer U.S.
3**	9-01 1-01 ☆ ☆	Yates 3MP SMF 28162 英 Yates Pet 荣	10 MI G-MI Yates Pet. S.M. 28162 ** Thorpe Fed. * 49Mi	Yates Pet.	Yates Pet Pet. *2 1 20940	Yates Wares Pet. Mesa Pet HBC HSC 11: 5: 85
Cayote. Fed.	Yates Pet 18MII LG 2463 UNS P	HBP SMIL (MJ Harvey, 18Mil Jr) 10893	(Fred Pool Jr) (EB. White Jr.	Yates will Mesa	- 99 2 1 1 5 Mil.	Stěpřiens Pet
y.S.	16	j 15	(FA Grooms) 14 (Plains Redie) 50 Spool Hill Stel Gentlem Hill Stel Gentlem Hight, etal, int. Might A H. Clark, etal 12 71, atal Mills Spool etal Carlo	Thorp Fed Com 13 28904	"Ingram Fed."	gross 7 White gass
(Plains Radio eta 13F)	10 Face Pat	Thorpe (Plains)	Carrier Spoor Corrie Co. 72 His	Pecos River Tuer, Inc. 3 43524 4 5 hell 3 43524 5 proportie 5 5 hil. Jeves 1004714 65 Plains Rodio: 1571 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	"Beard Leeman Ener.	Chesapeake ! 022584
Vacho 'ark,etal tewick 1/4 'att Co 1/1	Papalote State 7	25 Good Trey Fred 4 24 54	ates 5-17 87. Intes April 10 185 Horroll 10 185 Horroll 185 Horroll 185 Speed Speed Cattle Co. 1/2 1 185 Cattle Co.		I.S.Mil U.S. Fed.	Z.IMil. U.S."Chaves F
etoi 144	Yates Pet 341TH 28304	Yates Pet 🔅		(Panther)	Yates Pet, etal (Leeman) Froon, 18822 Everett	Yotza Pat Learman Ener HBC、女4 0C NWM4