

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-005-63461

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VA-2090

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESER ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Expenditure AXY State

8. Well No.

1

9. Pool name or Wildcat

~~Undesignated~~ Foor Ranch Pre
Permian Gas

4. Well Location

Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line
Section 9 Township 10S Range 26E NMPM Chaves County

10. Date Spudded

4/9/02

11. Date T.D. Reached

5/5/02

12. Date Compl. (Ready to Prod.)

6/3/02

13. Elevations (DF& RKB, RT, GR, etc.)

3797' GR

14. Elev. Casinghead

NA

15. Total Depth

6300'

16. Plug Back T.D.

6050'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

40'-6300'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5860'-5912' Silurian dolomite

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog, Borehole Compensated Sonic NGT

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
8-5/8"	24#	1131'	12-1/4"	600 sx (circ)	
5-1/2"	15.5#	6300'	7-7/8"	550 sx	
				TOC 3356' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		5807'

26. Perforation record (interval, size, and number)

6138'-6150' (26 holes) Basement

6066'-6074' (18 holes) Basement

5860'-5864' (20 holes) Silurian

5878'-5888' (44 holes) Silurian

5902'-5912' (84 holes) Silurian

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5860'-5912'

Acidize with 3400 gals of 20% IC acid
and 198 balls

28. PRODUCTION

Date First Production 6/21/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/28/02	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 2477	Water - Bbl. 0	Gas - Oil Ratio 190.538
Flow Tubing Press. 1320 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 13	Gas - MCF 2477	Water - Bbl. 0	Oil Gravity - API - (Corr.) 64.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date July 24, 2002