BUI SUNDRY Do not use thi	U ED STATES PARTMENT OF THE INT REAU OF LAND MANAG Y NOTICES AND REPORTS is form for proposals to U Use Form 3160-3 (APD)	EMENT S ON WELLS drill or reenter an	صال N.J., D I301 W. G Artesia,	IV-Dist. rand Ave NM <sup>™</sup> 882° NM31099	DRM APPROVED B No. 1004-0135 B Joweniber 30, 2000	
SUBMIT IN TRIPL	ICATE – Other instru	ctions on revers	e side	7. If Unit or C	A/Agreement, Name and/or No	
1. Type of Well       Oil Well       X       Gas Well				N/A. 8. Well Name and No.		
Oil Well Gas Well 2. Name of Operator				Horn YG Federal Com. #6		
2. Name of Operator Yates Petroleum Corporation	1971 - <b>*</b>	101 111	9. API Well N	······································		
3a. Address		3b. Phone No. (include	and a sector	79. API weil N	10. nr-17411	
			Bhone No. <i>(include area code)</i> 505) 748-14RECEIVED		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1000) 740-741/4000	RTESIA	Unknown	ool, or exploratory Area	
<ol> <li>Location of Well (Poolage, Sec., L. K., M., or Survey Description)</li> <li>1,830' FNL &amp; 660' FEL</li> </ol>				11. County or I	Parish State	
Section 15, T8S-R26E					ansu, State	
0001017 10, 700 1202				Chaves County, NM		
12 CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE REPOR	T OR OTHER	ΠΑΤΔ	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
—	Alter Casing	Fracture Treat	Reclamatio	1	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon Temporarily Aba				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		·····	
<ul> <li>13. Describe Proposed or Completed Opera If the proposal is to deepen direction a Attach the Bond under which the wor Following completion of the involved Testing has been completed. Final Al determined that the site is ready for fina</li> <li>Yates Petroleum respectfully r the BOP to be tested to 2,000 is typically done in this field. T not anticiapted to be over 2,400 not exceed 1,000 psi.</li> </ul>	equests that a variance b psi. Instead we would lik This would save the exper	be granted to the stip are to test the BOP to nse of a third party to	oulation in the 1,000 psi with ester. The BH	APD that req the rig pump P in this area	uires 5 as a is	
Sincereły,						
14. I hereby certify that the foregoing i	s true and correct				· · · · · · · · · · · · · · · · · · ·	
Name (Printed/Typed)	Fradarick	Title	Drilling P	Engineer Ass	t	
Cory Frederick		Date				
Corr Freder			April 22, 2002			
APPRO		FOR FEDERAL OR STA	TE USE			
Approved by	DAVID R. GLASS	Fitle		Date		
Conditions of approval, it ware attached certify that the applicant holds legal or en which would entitle the applicant to cond	2002proval of this notice does no quitable title to those rights in the	ot warrant or Office subject lease		<u> </u>		
Title 18 U.S.C. SectionDAN/IDnRake false, fictitious or PhauGRahEstaver	Hasing for any person know	vingly and willfully to m ny matter within its juris	ake to any depart diction.	ment or agency	of the United States any	
(Instructions on reverse)						



04:8 MA S-YAM 5002

BORENELL OFFICE