Form 3160- 5 (August 1999)

UNITED STATES N.M. OH COMPAPPROVED

DEPAR OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires: November 30, 2000 0151

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM-31099

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee, or Tribe Name		
. Type of Well		<u></u> .		operate to the con-	8. Well Name	and No.		
Oil Well	X Gas Well	Other		724 250	Hom VG	Federal #6		
2. Name of Operator			/65	AND A		Horn YG Federal #6		
Yates Petroleum Corporation			3b. Phone No Vinc.	3b. Phone No vinclude area code)		30-005-63462		
3a. Address 105 South Fourth Street, Artesia, NM 88210			1 / 95	(505) 748-1471		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1 1 10	APOLINE I		Pecos Slope Abo		
1830'FNL & 660'FEL of Section 15-T8S-R26E			, esse	VE OCD - ARTESIA		11. County or Parish, State		
10501112 00			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	000	Chaves Co	ounty, New Mexico		
12. C	HECK APPROPE	RIATE BOX(S) TO I	NDICATE NATURE OF 1	OTICE, REPORT, C	R OTHER D	DATA		
	UBMISSION			TYPE OF ACTION				
Notice of Intent		Acidize	Deepen	Production (Start/	Resume)	Water Shut-off		
Notice	Intent		Fracture Treat	Reclamation		Well Integrity		
		Altering Casing				X Other Perforate	e and	
X Subsequent Report		Casing Repair	New Construction					
		Change Plans	Plug and abandor	Temporarily Aban	ion	stimulate		
Final Abandonment Notice 13. Describe Proposed or Completed Oper		Convert to Injec	<u></u>	Water Disposal				
9/26/02 9/27-29/02 9/30/02 10/3/02 10/4-6/02 10/7/02	Unset packer 5704'-5732' (2 Acidize Cisco Re-acidize Ci Set CIBP at 5 4474'-4477' (4 4584'-4588' (Total of 74 ho	and POOH. Set CII 2 SPF - 58 holes), and 5680'-5794' with 3 sco perfs with 3300'660' with 35' cemer 4 holes), 4482'-4485' holes), 4610'-4620' oles.	BP at 6090' with 35' cented 5772'-5794' (2 SPF-300 gals. Put 25 bbls in gals of 15% IC acid and ton top. Perforate Abort (4 holes), 4526'-4532' (11 holes), 4713'-472 Cacid. 110,600 gals of WF 35 ng to 5200', no fill. Pul	nent on top. Perfora 46 holes). In formation backside d 207 balls. D 4452'-4458' (1 JSF ' (7 holes), 4542'-45 O' (8 holes), 4808'-4	ate Cisco 56 e-communio PF - 7 holes) 46' (5 holes 818' (11 ho	580'-5692' (2 SPF - 3 cated.), 4464'-4466' (3 hole s), 4568'-4572' (5 hole les), and 4822'-4825'	es), es), ' (4 holes).	
10/10/02	TIH with sea	ting nipple and tubi	ng to 5200', no fill. Pul	l seating nipple up t	o 44009 and	00T 2 2 2002		
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)				itory Compliance Su	pervisor	ARMANDO A. LOP	EZ	
Tina L. Hue	ria	1	Date		F	ETROLEUM ENGIN	EER	
\\ \'	1 2	4		er 21, 2002				
		THIS	SPACE FOR FEDERAL (OR STATE OFFICE U	SE	19.79	10.00	
Approved by			Title			Date		
			does not warrant or Offi	ice				
certify that the a	policant holds legal or	hed. Approval of this notice equitable title to those rights	in the subject lease					
فعم أداريسي بالمشادي	itle the applicant to cot	nduct operations thereon.		wingly and willfully to make	any denartment	or agency of the United		
Title 18 U.S.C.	Section 1001 AND Title	e 43 U.S.C. Section 1212, m	nake it a crime for any person kno	wingry and wintury to make	, aeparement	.		