			-15F		
Submit 3 Copies To Appropriate District	State of Nev	w Mexico	$\int \frac{2\pi}{h}$	Form C-103	
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	d Natural Resources	WELL API NO.	Revised March 25, 1999	
District II	OIL CONSERVAT	TION DIVISION	30-005-63463		
811 South First, Artesia, NM 88210 District III	1220 South St.		5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N			X FEE	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & C	ras Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			LG-939	7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 190 FOR SUCH PROPOSALS.) 1. Type of Well:			Witz VN State		
Oil Well Gas Well X Other			0		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 6		
3. Address of Operator			9. Pool name or	Wildcat	
105 S. 4 th Street Artesi	a, NM 88210	No.	Cisco		
4. Well Location					
Unit Letter <u>D: 860</u> feet from the <u>North</u> line and <u>760</u> feet from the <u>West</u> line					
Section 26 Township 9S Range 26E NMPM Chaves County					
Section 26 Township 9S Range 26E NMPM Chaves County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3801' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON		к 🗌	ALTERING CASING	
	CHANGE PLANS			PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB			
OTHER:	[te and Stimulation	X	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
7/3/02-7/4/02 – Run CBL/CCL/GR from PBTD 6236' to top of cement 3702'. Perforate Silurian 6216'-6220' (16 holes).					
7/9/02 – TIH with cement retainer, set at 6208'. TIH with stinger. Sting in retainer. Put 500 psi on casing. Squeeze off perfs 6216'-6220' with 110 sx Class H Neat cement to 2100 psi. Sting out.					
7/10/02 – Perforate Silurian 6184'-6194' (4 JSPF) with 4042" holes. TIH with packer with knockout plug. Set packer at					
6123'. Dropped bar. Knock out plug-slight blow.					
7/11/02 – Acidize Silurian 6184'-6194' with 500 gals 20% IC HCL. 7/12/02-7/13/02 – TIH with CIBP at 6140' + 35' cement. Perforate Cisco Lime from 5792'-5796', 5800'-5806', 5810'-5819'					
(4 JSPF) with 7642" holes. 7/14/02 – Spot 50 gals HCL. Acidized Cisco perfs with 2000 gals 15% IC HCL.					
7/17/02 – Spor 30 gais field. Actaized Cisco pens with 2000 gais 13% ic field. 7/17/02 – Perforate Wolfcamp 5568'-5582' (4 JSPF) with 5642" holes. Set RBP at 5635'. Pulled up and spot 50 gais					
HCL. Acidize Wolfcamp with 1400 gals 15% IC HCL + balls.					
7/19/02-7/21/02 – TIH with tension packer, set at 5505'.					
7/22/02 – Acidize Wolfcamp 5568'-5582' with 3000 gals 15% IC HCL. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE June Huerta TITLE Regulatory Compliance Supervisor DATE July 31, 2002					
Type or print name Ting Huer			Telephone N	lo. 505-748-1471	
(This space for State user	ORIGINAL SIGNED I DISTRICT II SUPERV	BY TIM W. GUM		AUG 5 2002	
APPPROVED BY Conditions of approval, if any:		TLE		DATE	