

Submit To Appropriate District Office  
State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
E. gy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-005-63463

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

LG-939

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. RESV. OTHER  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESV. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 860 Feet From The North Line  
Section 26 Township 9S Range 26E NMPM Chaves County

10. Date Spudded

RH 5/17/02

RT 5/30/02

11. Date T.D. Reached

6/25/02

12. Date Compl. (Ready to Prod.)

8/1/02

13. Elevations (DF& RKB, RT, GR, etc.)

3801' GR

14. Elev. Casinghead

N/A

15. Total Depth

6300'

16. Plug Back T.D.

6140'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

40'-6300'

Rotary Tools

40'-6300'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5270'-5282' and 5568'-5582' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Laterlog, Borehole Compensated Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 16"         |                | 40'       |           | Conductor         |               |
| 8-5/8"      | 24#            | 1105'     | 12-1/4'   | 900 sx + Redi-mix | Circ          |
| 5-1/2"      | 15.5#          | 6302'     | 7-7/8"    | 650 sx            |               |
|             |                |           |           | TOC 3702' (CBL)   |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
|      |           | 5164'      |
|      |           |            |

26. Perforation record (interval, size, and number)

6216'-6220' (16 holes)  
6184'-6194' (40 holes)  
5792'-5796', 5810'-5819' 76 - .42" holes  
5800'-5806', 5568'-5582' 56 - .42" holes  
5270'-5282' (48 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

PRODUCTION

28. Date First Production

8/2/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

| Date of Test       | Hours Tested    | Choke Size              | Prod'n For Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                | Gas - Oil Ratio |
|--------------------|-----------------|-------------------------|------------------------|-----------|--------------|-----------------------------|-----------------|
| 8/29/02            | 24              | 3/8"                    |                        | 0         | 180          | 0                           | N/A             |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl.             | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |                 |
| 40 psi             | Packer          |                         | 0                      | 180       | 0            |                             | N/A             |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

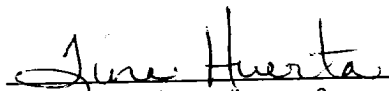
Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date September 25, 2002

Yates Petroleum Corporation  
Witz VN State #6  
API 30-005-63463  
Section 26-T9S-R26E  
Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

Depth Interval      Amount and Kind of Material Used

|             |                                                                                |
|-------------|--------------------------------------------------------------------------------|
| 6216'-6220' | Squeeze perms w/110 sx "H" Neat cement                                         |
| 6184'-6194' | Acidize w/500 gals 20% IC HCL                                                  |
| 5792'-5819' | Spot 50 gals HCL                                                               |
|             | Acidize w/2000 gals 15% IC HCL                                                 |
|             | Re-acidize w/8000 gals 15% IC HCL w/Cationic Surfactants<br>w/friction reducer |
| 5568'-5582' | Spot 50 gals HCL                                                               |
|             | Acidize w/1400 gals 15% IC HCL + balls                                         |
|             | Acidize w/3000 gals 15% IC HCL                                                 |
| 5270'-5282' | Spot 50 gals 15% IC HCL                                                        |
|             | Acidize w/1200 gals 15% IC HCL w/Cationic Surfactants<br>w/72 ball sealers     |

  
Regulatory Compliance Supervisor  
September 25, 2002

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

|                           |                                  |                             |                        |
|---------------------------|----------------------------------|-----------------------------|------------------------|
| T. Anhy _____             | T. Canyon _____                  | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____             | T. Strawn _____ 5887'            | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____             | T. Atoka _____                   | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____            | T. Miss _____ 6110'              | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____         | T. Devonian _____                | T. Menefee _____            | T. Madison _____       |
| T. Queen _____ 542'       | T. Siluro-Devonian _____ 6183'   | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____         | T. Montoya _____                 | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____ 1074' | T. Simpson _____                 | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____ 2180'   | T. McKee _____                   | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____          | T. Ellenburger _____             | T. Dakota _____             | T. Spear _____         |
| T. Blinebry _____         | T. Gr. Wash _____                | T. Morrison _____           | A Interval _____       |
| T. Tubb _____ 3721'       | T. Delaware Sand _____           | T. Todilto _____            | B Interval _____       |
| T. Drinkard _____         | T. Bone Springs _____            | T. Entrada _____            | C Interval _____       |
| T. Abo _____ 4492'        | T. Yeso _____ 2294'              | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____ 5170'   | Spear Zone _____ 5520'           | T. Chinle _____             | T. _____               |
| B. Zone _____ 5270'       | Basement – Diorite/Diabase _____ | T. Permian _____            | T. _____               |
| T. Cisco _____ 5754'      | _____                            | T. Penn "A" _____           | T. _____               |

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |