

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999
CISF
BMD
BDS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63463
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. LG-939

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Witz VN State	
b. Type of Completion: NEW WORK ☐ PLUG BACK ☐ RESVR. ☐ OTHER ☐ WELL ☒ OVER ☐ DEEPEN ☐				8. Well No. 6	
2. Name of Operator Yates Petroleum Corporation				9. Pool name or Wildcat Foor Ranch Pre-Permian	
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>D</u> : <u>860</u> Feet From The <u>North</u> <u>760</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 5/17/02 RT 5/30/02	11. Date T.D. Reached 6/25/02	12. Date Compl. (Ready to Prod.) 9/5/02	13. Elevations (DF& RKB, RT, GR, etc.) 3801' GR	14. Elev. Casinghead N/A	
15. Total Depth 6300'	16. Plug Back T.D. 6140'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40'-6300'	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5792'-5819' Cisco				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Laterlog, Borehole Compensated Sonic				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16'		40'		Conductor	
8-5/8"	24#	1105'	12-1/4'	900 sx + Redi-mix	Circ
5-1/2"	15.5#	6302'	7-7/8"	650 sx	
				TOC 3702' (CBL)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							5164'

26. Perforat on record (interval, size, and number) 6216'-6220' (16 holes) 6184'-6194' (40 holes) 5792'-5796', 5810'-5819' 76 - .42" holes 5800'-5806', 5568'-5582' 56 - .42" holes 5270'-5282' (48 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached
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28. PRODUCTION							
Date First Production 9/6/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/16/02	Hours Tested 24	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 50	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 150 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tom Benedict
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30. List Attachments Deviation Survey and Logs

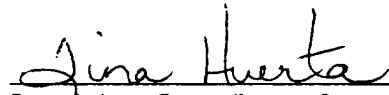
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u> Date <u>September 25, 2002</u>

Yates Petroleum Corporation
Witz VN State #6
API 30-005-63463
Section 26-T9S-R26E
Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

Depth Interval Amount and Kind of Material Used

6216'-6220'	Squeeze perms w/110 sx "H" Neat cement
6184'-6194'	Acidize w/500 gals 20% IC HCL
5792'-5819'	Spot 50 gals HCL
	Acidize w/2000 gals 15% IC HCL
	Re-acidize w/8000 gals 15% IC HCL w/Cationic Surfactants
	w/friction reducer
5568'-5582'	Spot 50 gals HCL
	Acidize w/1400 gals 15% IC HCL + balls
	Acidize w/3000 gals 15% IC HCL
5270'-5282'	Spot 50 gals 15% IC HCL
	Acidize w/1200 gals 15% IC HCL w/Cationic Surfactants
	w/72 ball sealers


Regulatory Compliance Supervisor
September 25, 2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 5887'
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____ 6110'
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 542'	T. Siluro-Devonian _____ 6183'
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 1074'	T. Simpson _____
T. Glorieta _____ 2180'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____ 3721'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 4492'	T. Yeso _____ 2294'
T. Wolfcamp _____ 5170'	Spear Zone _____ 5520'
B. Zone _____ 5270'	Basement – Diorite/Diabase _____
T. Cisco _____ 5754'	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Spear _____
T. Morrison _____	A Interval _____
T. Todilto _____	B Interval _____
T. Entrada _____	C Interval _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology