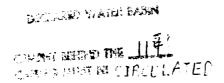
clsr

Form 3160-3 (August 1999)

0 OMB No. 1004-0136

APPLICATION FOR PERMIT TO DRILL OR REENTER APPLICATION FOR PERMIT TO DRILL OR REENTER DRILL REENTER 7. If Unit or CA Agreement, Name and No. 1 Applicable 8. Lease Name and Well No. 2 Agreement, Name and No. 1 Applicable 8. Lease Name and Well No. 2 Agreement, Name and No. 2 No. 1 Applicable 8. Lease Name and Well No. 2 No.	UNITED STATES	S		Expires November 3	0, 2000	
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a. Type of Work: DRILL Gas Other Single Other Well Onliver Comparison Well Onliver Comparison Well Onliver Comparison Com	ADDI (CATION EAD DEPMIT TO D	1				
Type of Work: DRILL Gas Other Single Zone Multiple Zone Everette "OO" Federal Com. #9 Name of Operator Yates Petroleum Corporation A Address 105 South Fourth Street Approximately forty-two (42) miles NE of Roswell, New Mexico Section 25-763 466 A Detaile in miles and direction clearly and in accordance with any Mate requirements. The same as above Section 25-758-R24E 10 South Fourth Street 1980 FNL and 1980' FEL, Unit G Superpoximately forty-two (42) miles NE of Roswell, New Mexico Bolizance in miles and direction from nearest town or post office* Approximately forty-two (42) miles NE of Roswell, New Mexico Bolizance from proposed Section 25-758-R24E Distance from proposed Section 25-758-R24E Distance from proposed Section 25-758-R24E Distance from proposed Section 25-758-R24E Bolizance from proposed Section 25-758-R24E Distance from proposed Section 25-758-R24E 10 Section 25-758-R24E 11 Sec. T. R. M, or Bilk, and Survey or Area Section 25-758-R24E 12 County or Parish 13 State Chaves County NM Survey or Area 14 Distance in miles and direction from nearest town or post office* 15 Separation proposed Section 25-758-R24E 16 No. of Acres in lease 17 Spacing Unit dedicated to Sis well 18 Default from proposed Section 25-758-R24E 19 Proposed Depth 20 BLAM Blad Bond No. on file 320 - N 1/2 19 Proposed Depth 320 - N 1/2 10 BLAM Blad Bond No. on file 320 - N 1/2 21 Elevations (Show whether DF, EDB, RT, GL, etc.) 22 Approximate date work will start* 23 Estimated duration 3875' GL 24. Attachments Sewell Control on this form: 10 Bend to cover the operations unless covered by an existing bond on file (see them 20 above) 10 above) 10 Bend the file duration and/or plans as may be required by the authorized office. 10 Bend to cover the operations and/or plans as may be required by the authorized office. 10 Bend of Separation and/or plans as may be required by the authorized office. 11 Space of Parish Control of Section 15 and 15	APPLICATION FOR FERMIT TO B	THE OF RECITER				
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3875' GL 24. Attachments		22 Approximate date work wil	start*	23. Estimated duration		
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Regulatory Agent Approved by (Signature) /SAARRY D. BRAY Title Assistant Field Manager,	Clufter R. May	Clifton R. May		 	1/31/02	
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				APPROVED FOR 1 VA	ra)	
Cd. Third	Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				ake to any department or agenc	y of the United	

^{*(}Instructions on reverse)



APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

BUREAU OF LAWD MGMT.
ROSWELL OFFICE

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3005 EEB - 1 WW 3:30

BECEINED

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artemia, NM 66210

DISTRICT III
1000 Rio Brason Rd., Astec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name		
		Wildcat Precambrian	rian		
Property Code	Property	Name	Well Number		
	EVERETTE "OO" FEDERAL COM.		9		
OGRID No.	Operator Name		Elevation		
025575	YATES PETROLEUM CORPORATION		3875		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	5 S	24E		1980	NORTH	1980	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint a	r Infill Co	onsolidation (Code On	der No.	<u> </u>	<u> </u>		<u> </u>
320-N½									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	FEE			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
** o	NM-28297	4013 4005	1980' O _{# c}	Clifton R. May Clifton R. May Printed Name Regulatory Agent Title
		4011 4007		1/31/02 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors, and that the same is true and
			2002 2002 RECEIVED 334	oerreat to the best of my belief. 1/04/2001 Date Surgeon Silveyor Professional Silveyor C. C.
				Continue No. Harchard Jones RLS 3640 PORESTINA W-L CD-1 GENERAL SURVEYING COMPANY

YATES PETROLEUM CORPORATION Everette "OO" Federal Com. #9

1980' FNL and 1980' FEL Section 25-T5S-R24E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	585'
Glorieta	1405'
Yeso	1570'
Tubb	2975'
Abo	3585'
Wolfcamp	4235'
Basement - Granite	5195'
TD	5295'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-800'

Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft 42#	<u>Grade</u> H-40	Coupling ST&C	Interval 0-900'
11	8 5/8"*	24#	J-55	ST&C	0-1500'
7/7/8"	5 1/2"	15.5#	J-55	ST&C	0-5295'

^{*8 5/8&}quot; will only be set if lost circulation is encountered

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
- 2. Yates Petroleum Corporation requests that a variance be granted in requiring the casing and BOPE to be tested to 2000 PSI to testing the casing and BOPE to 1000 PSI. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 PSI. We would have to go to the greater expense of hiring an independent service to do the testing. Also, the bottom hole pressure in this field is proven to be near 1000 PSI. Pressure at the surface is much less. We feel that a 1000 PSI test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

Everette "OO" Federal Com #9 Page 2

A. CEMENTING PROGRAM:

Surface Casing: 200 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with 200 sx "C" + 2% CaCL2 (YLD 1.32 WT 15.6).

Intermediate Casing: 250 sx Lite (YLD 2.0 WT 12.0) Tail in with 200 sx Class C+2% CACL2 (YLD 1.32 WT 14.8)

Production Casing: 350 sx Super C (YLD 1.67 WT 13.0). TOC 3100'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

Interval	Type	Weight	Viscosity	Fluid Loss
0-900'	FW GEL,Paper,LCM	8.6 - 9.0	32-36	N/C
900'-1500'	Cut Brine	8.6 - 9.0	29	N/C
1500'-3550'	Brine	10 – 10.2	28	N/C
3550'-5295'	Salt Gel/Starch/Oil/LCM	9.0 - 9.8	34-45	<10/cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: Platform Express CNL/LDT, W/NGT TD -Surf csg; with GR/CNL up to Surf:

DLL/MS FL TD-Surf csg; BHC Sonic TD-Surf csg

Coring: None

DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 900' Anticipated Max. BHP: 375 PSI From: 900' TO: 5295' Anticipated Max. BHP: 2500 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Everette "OO" Federal Com #9

1980' FNL and 1980' FEL Section 25-T5S-R24E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 42 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go north of Roswell, NM from the intersection of 70 & 285 for approx. 25 miles to Dona Anna Road. Turn east on Dona Anna and go approx. 11.8 miles and turn right on lease road. Go approx. 0.9 of a mile and turn left. Continue approx. 0.3 of a mile and turn right. Go approx. 0.5 of a mile to the SW corner of the Everette #6 well. The new road will start here and go approx. 0.2 of a mile to the SE corner of the pad.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 1100' in length from the point of origin to the southeast corner of the pad. The road will lie in a westerly direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. Existing roads will be maintained in the same or better condition as they are now.

LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Everette "OO" Federal Com. #9 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: This APD is being used to apply for the on lease flow line from this well to the tie-in point on the Everette "OO" Fed. #6 location in the SENE of Section 25-T5S-R24E. A map of the proposed pipeline is included as Exhibit "E". Flow line will follow the road on the north side.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Everette "OO" Federal Com. #9 Page 3

11. SURFACE OWNERSHIP: Miller Living Trust

12600 Paseo Cerro Saratoga, CA 95075

Yates and the private surface owners have agreed as to

the operations to be conducted on this well.

12. OTHER INFORMATION:

A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.

B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

A. Through A.P.D. Approval: B. Clifton R. May, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

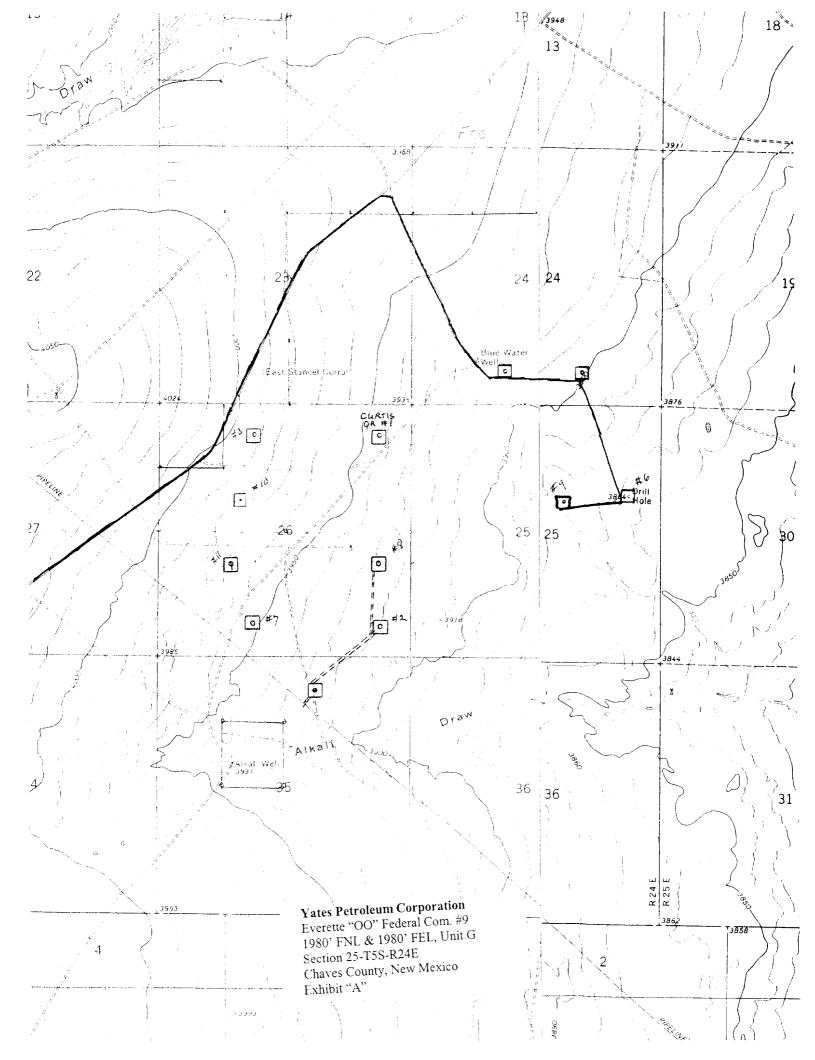
Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

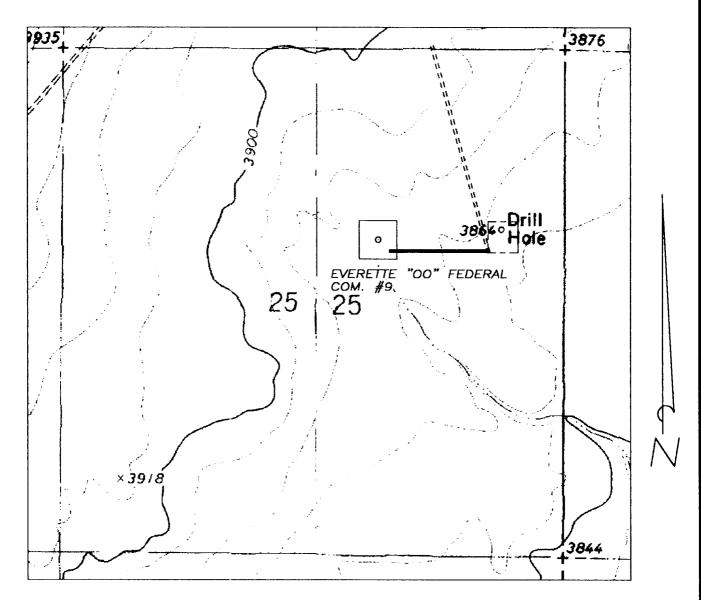
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/31/02

Regulatory Agent



SECTION 25, TOWNSHIP 5 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.



Yates Petroleum Corporation

Everette "OO" Federal Com. #9 1980' FNL & 1980' FEL, Unit G Section 25-T5S-R24E Chaves County, New Mexico Exhibit "A-1"

THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHIGHT IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAID SURVEY AND MEET THE PROPERTY OF THE STANDARDS FOR DEPICTS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOARDS OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

ENECHEL E JONES BUS. No.3640

GENERAL SURVEYING CONT NY P.O. BOX 1928 LOVINGTON, POFESSION NEW MEXICO 88260 1<u>000' 0 1000' 2</u>000' Scale 1" = 1000'

YATES PETROLEUM CORP.

LEASE ROAD TO ACCESS THE YATES EVERETTE "OO" FEDERAL COM. #9 LOCATED IN SECTION 25, TOWNSHIP 5 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

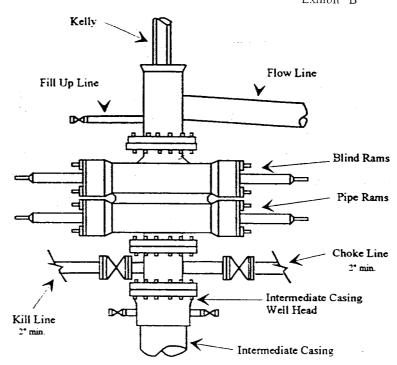
Survey Date: 1/04	Sheet	1	of	1	Sheets	
Drawn By: Ed Blevin	W.O. Number					
Date: 1/14/01		Scale	1" =	1000'	EVEF	RETTE9

Yates Petroleum Corporation

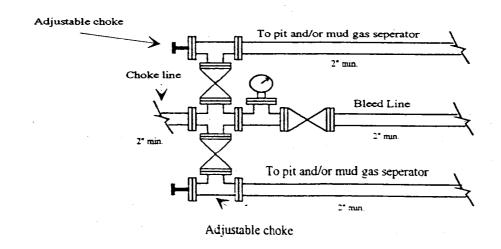
Typical 2,000 psi Pressure System Schematic

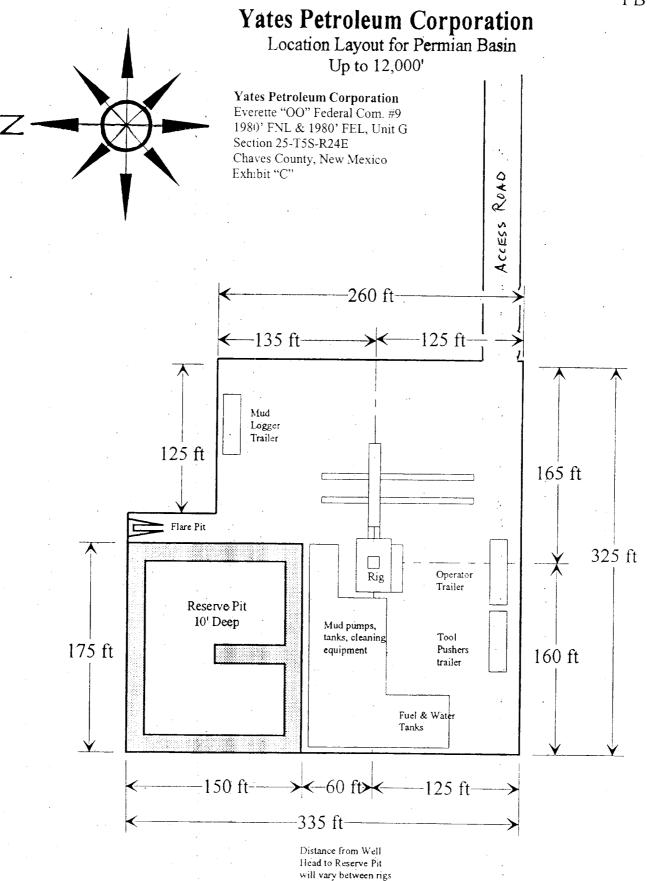
Double Ram Preventer Stack

Yates Petroleum Corporation Everette "OO" Federal Com. #9 1980' FNL & 1980' FEL, Unit G Section 25-T5S-R24E Chaves County, New Mexico Exhibit "B"

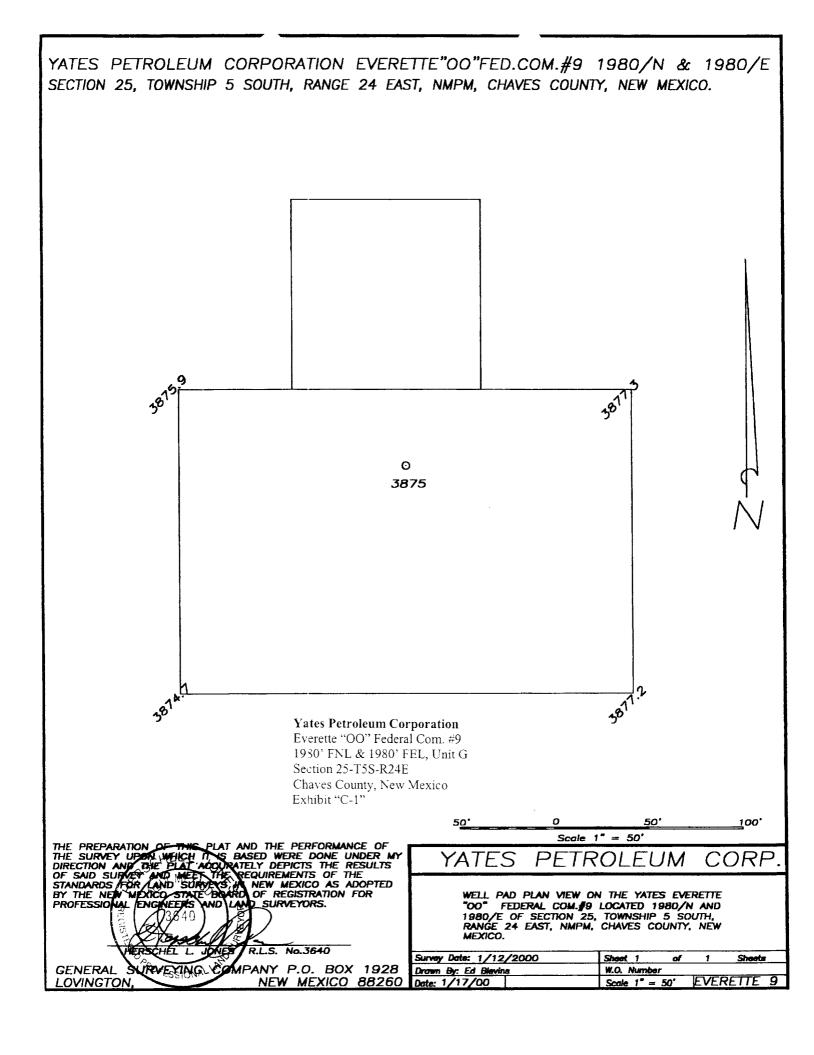


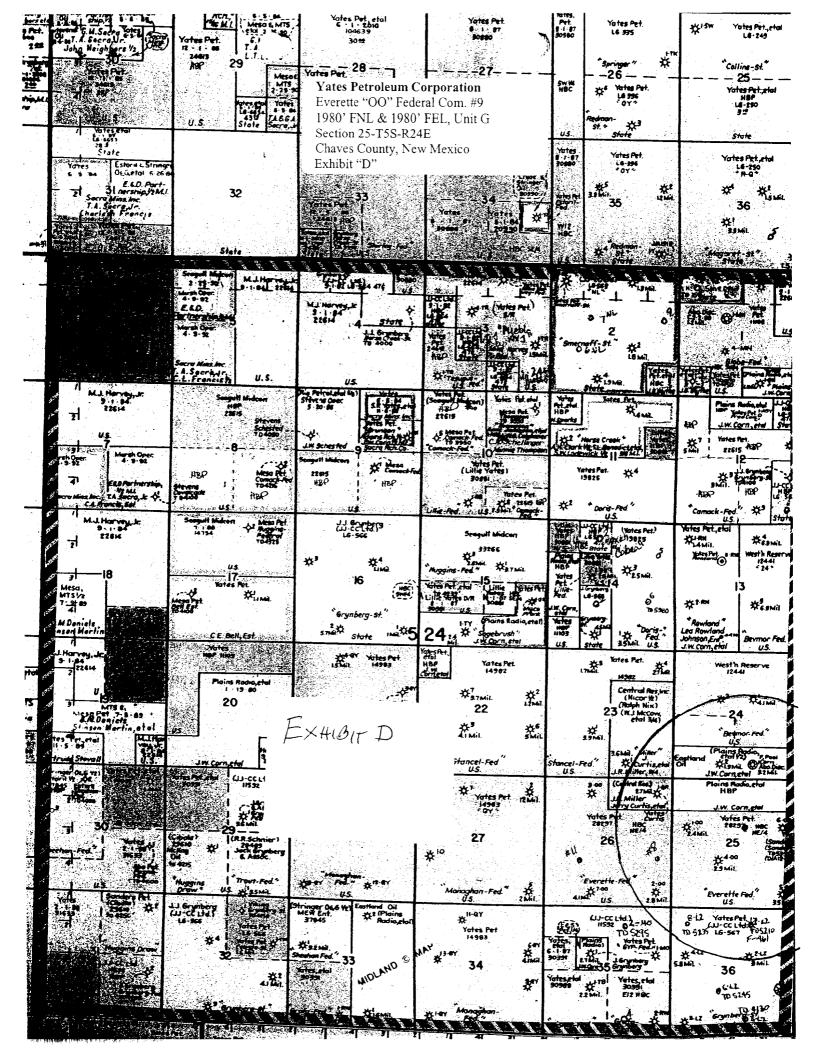
Typical 2,000 psi choke manifold assembly with at least these minimun features



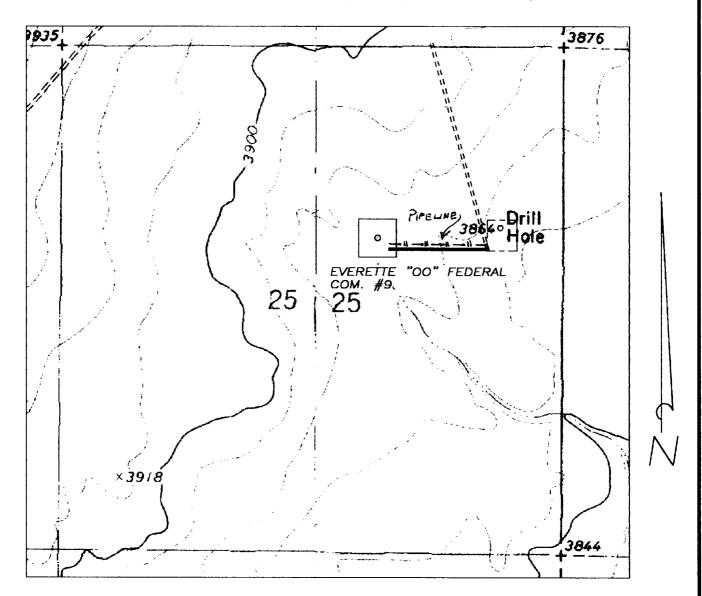


The above dimension should be a maximum





SECTION 25, TOWNSHIP 5 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.



Yates Petroleum Corporation

Everette "OO" Federal Com. #9 1980' FNL & 1980' FEL, Unit G Section 25-T5S-R24E Chaves County, New Mexico Exhibit "E"

THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHIGH IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCUMITELY DEPICTS THE RESULTS OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BORD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

GENERAL SURVEYING CONFANY P.O. BOX 1928 LOVINGTON, POFFSSION NEW MEXICO 88260 1<u>000' 0 1000' 2</u>000' Scale 1" = 1000'

YATES PETROLEUM CORP.

LEASE ROAD TO ACCESS THE YATES EVERETTE "OO" FEDERAL COM.#9 LOCATED IN SECTION 25, TOWNSHIP 5 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

Survey Date: 1/04/2001	Sheet 1 of 1 Sheets
Drawn By: Ed Blevins	W.O. Number
Date: 1/14/01	Scale 1" = 1000' EVERETTE9