Form 3160-3			0	
(August 1999)	NTERIOR SEMENT	16777	OMB No. 100	
UNITED STATES	S A3 C	187	Expires November	er 30, 2000
DEPARTMENT OF THE II BUREAU OF LAND MANAG	NIERIOR /S		5. Lease Serial No.	
	o Mile	5005	NM-180 6. If Indian, Allottee or Tr	
APPLICATION FOR PERMIT TO DI	RILL OR REENTER RECE	EIVED	Not Appli	
1a. Type of Work: X DRILL REI		ARTESIA	7. If Unit or CA Agreemen	
	co.		19385 Not Appli	cable
	روي کي د	- of Or	8. Lease Name and Well I	
b. Type of Well: Oil Well Gas Other Well	Single Zone	Multiple Zone	Huckabay "TJ"	Federal #6
2. Name of Operator 25573		•	9. API Well No.	
Yates Petroleum Corporation Undes. Foor	Ranch; Pro . Perm	14.0	30-005	-63467
3A. Address 105 South Fourth Street	3b. Phone No. (include area cod	e)	10. Field and Pool, or Exp	loratory
Artesia, New Mexico 88210	(505) 748-147	71	Witdows	
4. Location of Well (Report location clearly and in accordance with any	•		11. Sec., T., R., M., or Blk	, and Survey or Area
At surface 660' FSL an	·	•		
At proposed prod. Zone Same a 14. Distance in miles and direction from nearest town or post office*	is above () niT	٢	Section 23, T	
•	wall Alka		12. County or Parish	13. State
Approximately twenty (20) miles Northeast of Ross 15. Distance from proposed*	16. No. of Acres in lease	17 Spacing Un	it dedicated to this well	New Mexico
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	2120	17. Spacing on	320 acres	
 Distance from proposed location* to nearest well, drilling, completed, 	19. Proposed Depth	20. BLM/BIA I	Bond No. on file	
applied for, on this lease, ft.	6710'		NM-2811	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will	start*	23. Estimated duration	
3943' GL	ASAP	ASAP 30 Days		
	24. Attachments	WEL (III)		SP RACIN
The following, completed in accordance with the requirements of Onshore			form:	***************************************
1. Well plat certified by a registered surveyor.	4. Bond to cove	er the operations	unless covered by an existing	z bond on file (see
2. A Drilling Plan.	Item 20 abov	•		3 (
3. A Surface Use Plan (if the location is on National Forest System Lands	s, the 5. Operator certi	fication.		
SUPO shall be filed with the appropriate Forest Service Office.	6. Such other sit	-	ation and/or plans as may be	required by the
25. Signature,	Name (Printed/Typed)		Date	
Vat Vose	Pat Perez		1	12/11/01
Title:				
Regulatory Agent				
Approved by (Signature) /S/LARRY D. BRAY	Name (Printed/Typed)		Date	APR 11 298.
Title Assistant Field Manager, Lands And Minerals	Office ROSWELL FI	ELD OFFICE	APPROVED FOR 1	YEAR
Application approval does not warrant or certify that the applicant holds he	egal or equitable title to those righ	ts in the subject le	ease which would entitle the	applicant to conduct
operations thereon.				
Conditions of approval, if any, are attached.				
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as to		-	ke to any department or agen	cy of the United
*(Instructions on reverse)				

DECLARED WATER BASIN

CEMENT BENDO THE 85"
CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

3001 DEC 11 6H 1: SJ

BECEINED

DISTRICT I 1635 M. French Br., Holbs, NM 86840 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Bacry, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease — 4 Copies Foe Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			Pool Code			Pool Name				
				1/60				Peccs Slope Wildlate Precambrian No.			
	Property Code		HUCKABAY "TJ" FEDERAL					Tropular Times			
	OGRID No.			Operator Name			Eleva	Klevation			
	25575				YA	TES PETRO	LEUM C	ORPORATION		3943	
L						Surfa	ce Loc	eation			
UL o	r lot No.	Section	Township	Range	Lot Id	n Feet fr	om the	North/South line	Feet from the	East/West line	County
	P	23	<i>8</i> S	26E		6	60	SOUTH	700	EAST	CHAVES
L			<u> </u>	Bottom	Hole	Location	If Diff	erent From Sur	face		
UL o	r lot No.	Section	Township	Range	Lot Id	n Feet fr	om the	North/South line	Feet from the	East/West line	County
					ĺ						
Ded	leated Acres	Joint o	r Infill Co	nsolidation	Code	Order No.					
L	320	.]									
	NO ALLO	WABLE V	VILL BE A	SSIGNED	TO TH	IS COMPL	ETION	UNTIL ALL INTER	RESTS HAVE B	EEN CONSOLID	ATED
		<u>.</u>	OR A	NON-STAP	NDARD	UNIT HAS	BEEN	APPROVED BY	THE DIVISION		
									OPERATO	OR CERTIFICA	TION
										y certify the the in	
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									<i>i</i>	10/01/2001	
Π									Date Survey Signature à		
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YATES PETROLEUM CORPORATION Huckabay "TJ" Federal #6 660' FSL and 700' FEL

660' FSL and 700' FEL Section 23-T8S-R26E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	1130'	Cisco	5825'
Glorieta	2210'	Penn-Clastics	5890'
Yeso	2335'	Mississippian	6120'
Tubb	3765'	Siluro-Devonian	6300'
Abo	4505'	Basement	6560'
Wolfcamp	5195'	TD	6710'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

250'-350'

Oil or Gas: All potential formations.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 2000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	<u>Interval</u>	Length
12 1/4"	8 5/8"	24#	J-55	ST&C	0-1000'	1000'
7 7/8"	5 1/2"	15.5#	J-55	ST&C	0-6710'	6710'

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
- 2. A 2,000 psi BOP will be nippled up on the 8 5/8" casing and tested to 1000 psi. YPC requests a variance be granted in requiring the casing and BOPE to be tested to 2000 psi to testing the casing and BOPE to 1000 psi. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 psi. We would have to go to the greater expense of hiring an independent service company to do the testing. Also, the bottom hole pressure in this field is proven to be near 1000 psi. A shut in surface pressure would be less than 1000 psi. We feel that a 1100 psi test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

Huckabay "TJ" Federal #6 Page 2

B. CEMENTING PROGRAM:

Surface Casing:

Cement with 250 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with

200 sx "C" + 2% CaCl2 (YLD 1.33 WT 15.6).

Production Casing:

600 sx PVL (YLD 1.34 WT 13). TOC 4000'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-1000'	FW GEL/Paper/LCM	8.6-9.6	32-36	N/C
1000'-4475'	Brine	10.0-10.2	28	N/C
4475'-6710'	Starch/Salt Gel	9.3-10.2	32-40	<6CC

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. **EVALUATION PROGRAM:**

Samples: 10' samples out from under surface casing.

Platform Express, CNL/LDT W/NGT to TD to surface casing, w/ GR/CNL TD

to surface, DLL/MSFL TD to surface casing, BHC Sonic TD to surface casing;

FMI TD - top of Wolfcamp.

Coring: Sidewall DST's: None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

Anticipated Max. BHP: From: 0 TO: 1000° 400 PSI 1000' From: TO: 6710' Anticipated Max. BHP: 2800 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

ANTICIPATED STARTING DATE: 8.

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION

Huckabay "TJ" Federal #6 660' FSL and 700' FEL

Section 23-T8S-R26E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 20 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go northeast out of Roswell, NM on Hwy 70 to Ponderosa Road. Turn right, southeast, on Ponderosa Road and go approximately 1.1 miles to lease road. Turn right, southwest, and going approximately 2.2 miles to the El Paso Pipeline Road. Follow road northwest (road will intersect in front of Jasper #2 location) approx. 0.8 of a mile where the lease road is staked on the left south side and will continue southeast approx. 1200' to the southeast corner of the location.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 1200' in length from the point of origin to the southeast corner of the drilling pad.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on both sides. No traffic turnout will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Huckabay "TJ" Federal. #6 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources, possibly in Roswell, and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

The dirt contractor will be responsible for finding a source of material for construction of road and pad and will obtain any permits which may be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. Note: Pits to East Southeast.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Huckabay "TJ" Federal #6 Page 3

- 11. SURFACE OWNERSHIP: Wes Runyan Roswell, New Mexico.
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.
 - B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE:
 - A. Through A.P.D. Approval: B. Patricia Perez, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

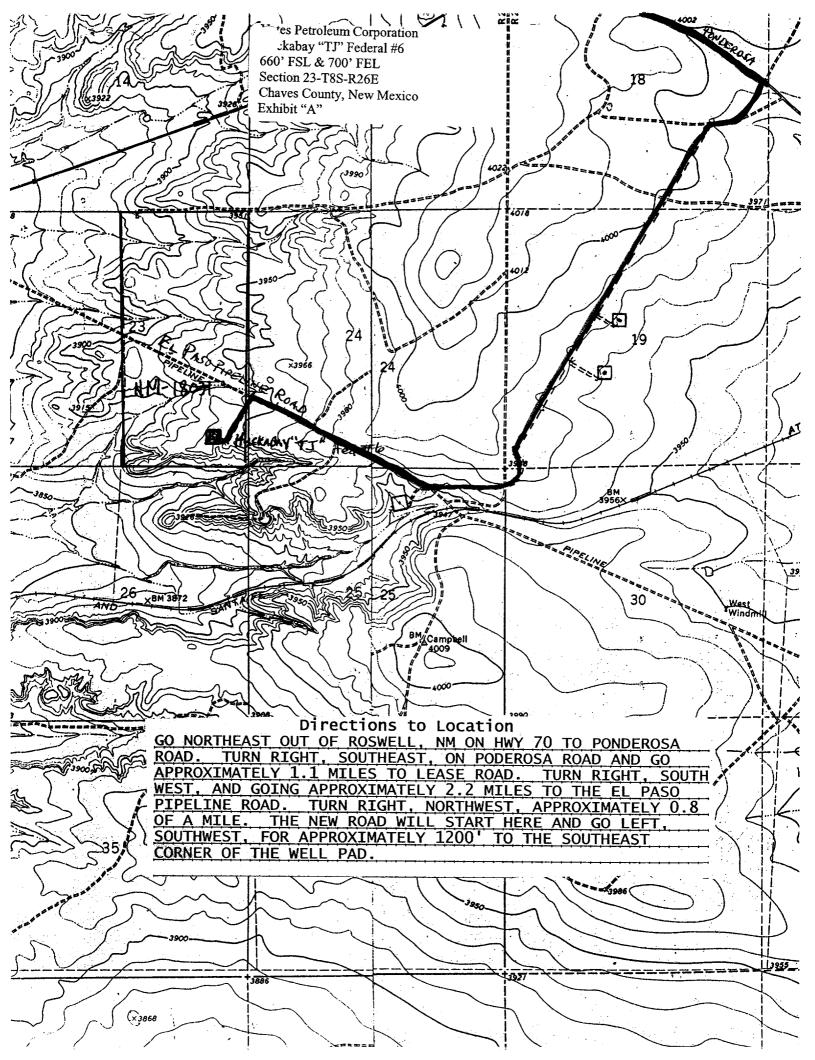
Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

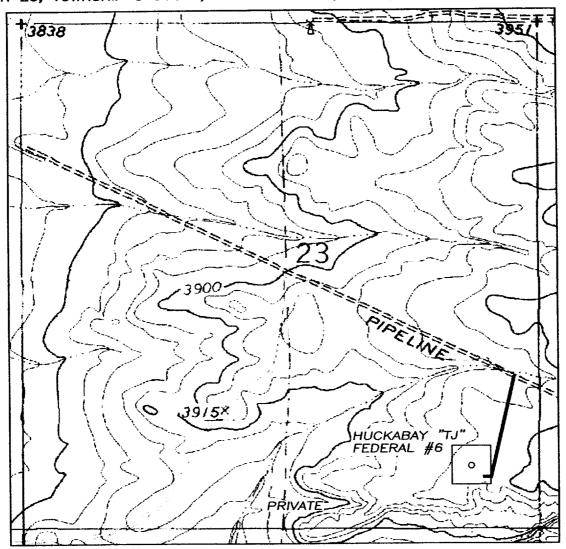
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/05/01

Regulatory Agent



SECTION 23, TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.



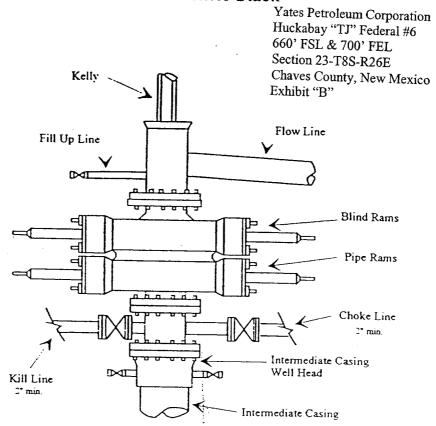
Yates Petroleum Corporation Huckabay "TJ" Federal #6 660' FSL & 700' FEL Section 23-T8S-R26E Chaves County, New Mexico Exhibit "A-1"

1000' 2000 1000 Scale 1" = 1000' THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE STANDARDS FOR CHINA SURVEY JUN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS. PETROLEUM CORP. YATES LEASE ROAD TO ACCESS THE YATES HUCKABAY "TJ" FEDERAL #6 LOCATED IN SECTION 23, TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM, CHAVES COUNTY, NEW MEXICO. L.S. No.3640 Sheets Survey Date: 10/01/2001 Sheet 1 COMPANY P.O. BOX 1928 Drawn By: Ed Blevins W.O. Number **GENERAL** Scale 1" = 1000' HUCKABAY 6 NEW MEXICO 88260 Date: 10/01/01 LOVINGTON,

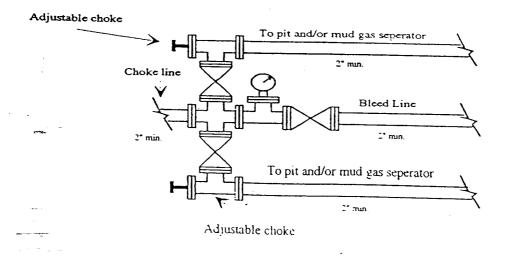
Yates Petroleum Corporation

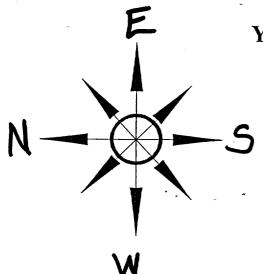
Typical 2,000 psi Pressure System Schematic

Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

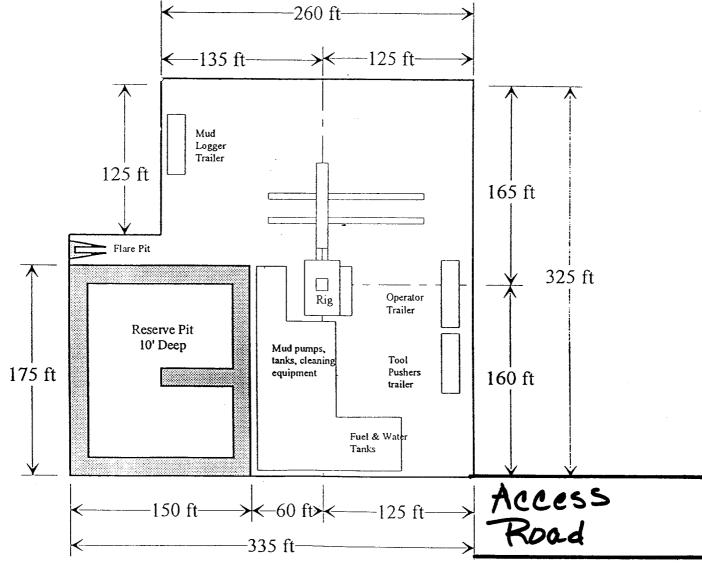




Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'

> Yates Petroleum Corporation Huckabay "TJ" Federal #6 660' FSL & 700' FEL Section 23-T8S-R26E Chaves County, New Mexico Exhibit "C"



Distance from Well Head to Reserve Pit will vary between rigs

The above dimension should be a maximum

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st Mrs.tigh Meson	Huckabay "TJ" Federal 660' FSL & 700' FEL	#6	"Slayton" Fee	THE STATE OF THE S
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