Form 3160- 5

(August 1999)

JNITED STATES

Oil Cons.

FORM APPROVED

DEFARIMENT OF THE INTERIOROUT VV.	Jiany Avent	IC OMB No. 1004- 0135
BUREAU OF LAND MANAGEMENTArtesia,	NM 88210	Expires: November 30 200015 16 17 78
	TAIRL LOOK TO	(x'5'

SUNDRY NOTICES A	AND	REPORTS	ON	WEL	LS
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SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NM-18031		A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allotte	e, or Trabe Name	RECT. 2002		
SUBMIT IN TI	RIPLICATE - Other Insti	uctions on reverse.	· •	7. If Unit or CA. A	greement Designa	ARTESIA
1. Type of Well Oil Well X Gas Well	Other			8. Well Name and	No.	
2. Name of Operator	/			Huckaby TJ F	ederal #6	
Yates Petroleum Corporation	,			9. API Well No.		
3a. Address		3b. Phone No. (include	area code)	30-005-63467		
105 South Fourth Street, Arte	tesia, NM 88210 (505) 748-1471		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat Precambrian				
660'FSL & 700'FEL of Section 23-T8S-R26E		11. County or Parish, State				
				Chaves Count	y, New Mex	ico
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		T	YPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/ I	Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other Set 1	oroduction
	Change Plans	Plug and abandon	Temporarily Aband	on	casing	<u> </u>
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
13. Describe Proposed or Completed Oper		•		• •		
If the proposal is to deepen directions Attach the Bond under which the wor		d No. on file with the BLM/	BIA. Required subsequer	nt reports shall be filed	l within 30 days	

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) 6/30/02 - Ran 156 joints 5-1/2" 15.5# casing set at 6750' as follows: 64 jts. 5-1/2" 15.5# SB (2735.74'), 92 jts. 5-1/2" 15.5# Mill

varn (4020.36'). Float shoe set at 6750'. Float collar set at 6707.16'. Bottom marker set at 5379.05'. Top marker set at 4014.26'. Cemented with 550 sx Pecos Valley Lite with additives. Calculated TOC at 4074'. Notified Stan Mayo with BLM of operations. Rig released at 11:30 AM 7-1-02.

> JUL 17 2002 ARMANDO A. LOPEZ PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.			
Name (Printed/ Typed)	Title		
Tina L. Huerta	Regulatory Compliance Supervisor		
Signature	Date		
June L. Hurta	July 5, 2002		
THIS SPACE FOR FI	EDERAL OR STATE OFFIC	EUSE	
Approved by	Title	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any States any false fictitious or fraudulent statements or representations as to any matter with		make any department or agency of the United	