'JNITED STATES

N.M. Oil Cort Div-Distant

DEPAKIMENT OF THE INTERIOR 301 W. Grand Average Bureau of Land Management Artesia, Nichola 18031

ÄPPROVED	0121
o. 1004- 0135	•

SUNDRY NOTICES AND REPORTS ON WELLS		NM-18031		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee, or Tribe Name		
SUBMIT IN	TRIPLICATE - Other Instr	uctions on reverse s	12345	7. If Unit or CA. Agreement Designation
Oil Well X Gas W	Other		1	8. Well Name and No.
2. Name of Operator		O. RECI	2012	Huckabay TJ Federal #6
Yates Petroleum Corporatio	on	3b. Phone No. (include)	VEO TO TO	9. API Well No.
105 South Fourth Street, An	rtesia, NM 88210	(505) 748-1471	**************************************	30-005-63467 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Wildcat Precambrian	
660'FSL & 700'FEL of Section 23-T8S-R26E			11. County or Parish, State	
12 CUECK ADDOC	ADDIATE DOVES TO DIDICA	TENATURE OF MORE	NOT DEPORT OF	Chaves County, New Mexico
	PRIATE BOX(S) TO INDICA			R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/ R	Resume) Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Perforate and
	Change Plans	Plug and abandon	Temporarily Abando	on acidize
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	
7/16/02 TIH with CIBP over Silurian per 7/17/02 Acidized Silurian 7/25/02 TIH with bailer. 5812'-5822' (4 J 7/29/02 Set CIBP at 577 Acidized Wolfer 7/31/02 TIH with bailer.	at 6450'. Perforate Silurian rfs. n with 1000 gals 20% IC Ho Put 35' cement on CIBP at SPF) with 4042" holes. A 0'. Perforate Wolfcamp lime amp lime with 1800 gals 150 Put 35' cement on CIBP at 22'-4630', 4640'-4644', 4684 bles.	6330'-6360' (2 JSPF) CL. 6290'. Set CIBP at 6 Acidize Wolfcamp wi e 5504'-5522' (4 JSP) % IC HCL + 100 ball 5770'. TIH with CIE	with 6242" ho 5030 + 35' cemen 6030 + 35' cemen 6151 1000 gals 7-1/ 6152 1000 gals 7-1/ 6153 1000 gals 7-1/ 6153 1000 gals 7-1/ 6153 1000 gals 7-1/ 6153 1000 gals 7-1/ 6154 1000 gals 7-1/ 6154 1000 gals 7-1/ 6155 1000 gals 7-1/ 6156 1000 gals 7-1/ 6157 1000 g	oles. Spot 5 bbls 20% IC HCL at. Perforate Wolfcamp /2% IC HCL + balls. holes. Spot 50 gals HCL.
14. I hereby certify that the foregoing i	s true and correct.			CONTINUED ON NEXT FAGE.
Name (Printed/ Typed)				
Tina L. Huerta Signature	Regulatory Compliance Supervisor Date			
line f	1,1,2	August 15, 2	2002	
	THIS SPACE	FOR FEDERAL OR ST		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Approved by			CCEPTED F	OR RECORD DAVID R. GLASS
	hed. Approval of this notice does not wa equitable title to those rights in the subje	rrant or Office	AUG 2	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United

Huckabay TJ Federal #6 Section 23-T8S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

8/5/02 Frac Abo perfs with 2000 gals 7-1/2% IC HCL + 111,000 gals 55 Quality CO2 foamed 35# XL 7% KCL water carrying 250,000# 16/30 Brady sand.

Tina Huerta

Regulatory Compliance Supervisor

August 15, 2002

