FORM 3160-

UNIT -**STATES** DEPARTMEN'I OF THE INTERIOR

(See other instructions (On MS 004-0137 on reverse sid N.M. D Victoria 1995

		BUR	EAU	OF LAND	MANA	GEME	NT		13	01 <u>Arte</u>	W. (esia,	_M	nd Avenue M-1 8821 0			
WELL	COM	PLETIO	N O	R RECOMI	PLET	ION RI	EPOF	RT A	ND L	.OG	*	6. 11	NDIAN ALLOTTEE OR TE	JBE NA	ME	
PE OF WELL OIL WELL GAS WELL X DRY OTHER												7. L	NIT AGREEMENT			
YPE OF COMPLETION	JG BACK							- 1	8 FARM OR LEASE NAME Huckabay TJ Federal #6							
NEW WELL X WORK OVER DEEPEN PLUG BACK DIFF RES OTHER											9. A	9 API WELL NO				
Yates Petroleum Corporation ACCEPTED FOR RECORD											, ,,	30-005-63467				
ADDRESS OF OPERA		(505) 748-147						10.	Dagas Slana A ha							
05 South Fourth Street, Artesia, NM 88210 LOCATION OF WELL, Show quarter-quarter description and footage measurements						AUG 3 0 2002					+ /		Pecos Slope Abo			
At surface 660'FSL, 700'FEL (SESE)						AUG 3 U 2002							OR AREA			
At top prod. interval, reported below Same as above						ARMANDO A, LOPEZ PETROLEUM ENGINEER							Section 23-T8S-R26E			
st total depth Same as above												Cl	Chaves County New M		New Mexico	
5. DATE SPUDDED	16. DATE T.D.	DATE T.D. REACHED			17 DATE COMPL. (Ready to			Prod.) 18 ELEVATION			S (DF.	(DF, RKB, RT, GR, etc.)* 19		9. ELEV. CASINGHEAD		
6/4/02			Th Advisors		1	12/02		3943' GR			3' GR	יי איני) PATURY TABLE		N/A CABLE TOOLS	
·			T.D. (MD & TVD)			22. If Multiple Compl., How S			Any*			1866	ARY 100LS 130 3 4 5 6 > 3		Ň/A	
1750' 5450' 14 PRODUCING INTERVAL (S). THIS COMPLETION, TOP, BOTTOM, NAME				(MD & T	.'Dı					3	150 - 25°	2	N/A 5. WAS DIRECTIONAL			
4602'-4880' At	00										28.29.30.	,	2002		SURVEY MADE	
6 TYPE ELECTRIC : CNL, Laterolo											272		RECEIVED		7. Was Well Cored No	
28	5, 2016			CASING R							16	ŮĈ.	D - ARTESIA			
CASING SIZE	WEIGHT LB/FT.		DEPTH SET (MD) F		HOLE:	SIZE			ATING RECORD \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			S		AMOU	NT PULLED	
8-5/8"	24#		1030'					800 sx (circ)			-					
5-1/2"	15.5#		6750'		7-7/8			550 sx FOC 3970' (CBL)					-			
29. LINER RECC	DRD				L		110	C 371	0 (CB		30.	TUBII	NG RECORD			
SIZE	TO	P (MD)		BOTTOM (MD)		SACKS	CEMENT	SC	REEN (M		S12	ZE	DEPTH SET (MD)	PACKER SET (MD)	
										- 12	2-7/8"		4593'			
1. PERFORATION F	RECORD (lr	iterval, size, and n	amberi	····				32.		ACII	D, SHO	T, FD	epth Set (MD)		-	
6484'-6494' 4 JSPF 4042" holes 4602'-4612'						4744'-4750'			DEPTH INTERVAL (MD)				Amt. & Kind of Material Used			
6330'-6360' 2 JSPF 6242" holes 4622'-4630' 5812'-5822' 4 JSPF 4042" holes 4640'-4644'						4755'-4761' 4868'-4880'							See Attached Sheet			
5504'-5522' 4	3'	1 JSPF														
				4716'-4722	2'	6442										
3 DATE FIRST PRODUC	TION	Incoducing Mark	ad / 121	owing, gas, lift, pumpi	na size s		PROD	UCTIO	N				WELL STATUS (produc	ing or sh	ut-m)	
	TION		iou (i-i	owing, gas, mit, pumpi	g- 3120 00	type or parity)							Producing	mg or sm	u,	
8/20/02 DATE OF TEST	Н	Flowing OURS TESTED	10	CHOKE SIZE	PR	OD'N. FOR	OIL.	BBLS	GA	S. MCF		WATER		GAS-(OIL RATIO	
8/22/02	2			16/64"		ST PERIOD	0		35			0		N/A		
220 psi		N/A		24- HOUR RATE >>>>		1	OIL, BBLS O	-	358		0	ER- BB	iL	N/A	RAVITY- API	
34 DISPOSITION OF Sold										est Witnessed By Vern Newlin						
Deviation Sur		I I oge														
36. Thereby certify that			formati	on is complete and cor	ect as dete	mnined from a	d availabl	e records								
SIGNED A	lina	, <u>S</u>		esta.					latory	Com	plianc	e Sup	pervisor date	a Au	gust 23, 2002	