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Submit 3 Copies To Appropriate District State of New Mexico				V Form C-1			
Office District [Energy, Minerals and Natural Resources				Revised March 25, 1	.999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	1 -110		
<u>District II</u>	OIL CONSERVATION DIVISION			30-005-63409	43467		
811 South First, Artesia, NM 88210	1220 South St. Francis Dr.			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE X			
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM							
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					0		
DIFFERENT RESERVOIR. USE "APPLICA	Summers Com						
PROPOSALS.)							
1. Type of Well:							
Oil Well Gas Well X	Other			8. Well No.			
2. Name of Operator				2			
Yates Petroleum Corporation				2 9. Pool name or Wildcat			
3. Address of Operator							
105 S. 4 th Street Artesia, NM 88210				Wildcat Basement			
4. Well Location							
12348							
Unit Letter M : 990 feet from the South line and 660 feet from the West line							
Section 25	Township 9S	Range		NMPM Chav	/es County		
	10. Elevation (Show wh	hether DI	R, RKB, RT, GR, et	tc.)			
3563'						<u></u>	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
					ALTERING		
PERFORM REMEDIAL WORK 📋 PLUG AND ABANDON			REMEDIAL WOR	<κ	CASING		
TEMPORARILY ABANDON					r1		
		I					
PULL OR ALTER CASING MULTIPLE CASING TEST AND							
	COMPLETION		CEMENT JOB		L		
OTHER:			OTHER: Set su	rface and intermediate	e casing	Χ	

- 7

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/1/02 – Lost all returns. Dry drill from 660'-921'.

12/2/02 – Ran 22 joints 11-3/4" 42# (932.28' including FE and landing joint) casing set at 932'. Texas Pattern guide shoe set at 932'. Insert float set at 888'. Cemented with 2 sx frac gel + 100 sx Class "H" Thixad with additives + 450 sx 35:65:6 Class "C" with additives (yld 1.99, wt 12.6). Tailed in with 200 sx "C" with additives (yld 1.32, wt 14.8). Circulated 10 sx.

12/3/02 – WOC 20 hrs 15 mins. Reduced hole to 11" and resumed drilling. NOTE: Gained returns 50 bbls before bumping plug. Got gel back and 10 sx of cement. Notified Jerry guy with OCD of operations. Drilling break 1190'-1195' – lost 150 bbls in 12 hrs.

12/4/02 – Ran 38 joints 8-5/8" 24# (1606.33' including FE) casing set at 1606'. Texas Pattern guide shoe set at 1606'. Insert float set at 1561'. Rigged up cementers and circulated casing. Cemented with 250 sx Class "C" with additives (yld 1.32, wt 14.8). Notified Phil Hawkins with OCD of operations.

12/5/02 – WOC 19 hrs 15 mins. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of	of my knowledge and belief.
SIGNATURE Jine Huerta TITLE Regulatory C	
Type or print name Tip a Huerta	Telephone No. 505-748-1471
(This space for State ise) ORIGINAL SIGNED BY THM W. GUR	JAN 0 6 2003
(This space for State esery (This space for State esery DRIGHNAL SIGNED BY THM W. GUR DISTRICT H SUPERVISOR TITLE	JIM V U LUN
APPPROVED BY TITLE	DATE
Conditions of approval, if any:	