Submit 3 Copies To Appropriate District  State of New Mexico				Form C-103	
Office District I  Energy, Minerals and Natural Resources			Revised March 25, 1999		
1635 N. French Dr. Hobbs NM 88240				WELL API NO. 30-005-63469	
District II 811 South First, Artesia, NM 88210				5. Indicate Type of Lease	
				STATE FEE X	
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Summers Com	1
PROPOSALS.)					
1. Type of Well: Oil Well Gas Well X Other					
2. Name of Operator				8. Well No.	
Yates Petroleum Corporation				2	
3. Address of Operator				9. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street Artesia, NM 88210			Pecos Slope Abo		
4. Well Location					
Unit Letter M: 990 feet from the South line and 660 feet from the West line					
0.00	Township 9S I	Danco	24E N	MPM Chay	√es County
Section 25	10. Elevation (Show whe	Range			Ves County
3563'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK			REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS				PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
071150	COMI ELTION			to and atimulate	X
OTHER: OTHER: Perforate					
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
12/27/02 – Perforate Basement 4738'-4746' (2 SPF) with 18 holes.					
12/30/02 - Acidize with 800g 7-1/2% IC acid and 27 balls.					
1/2/03 – Set CIBP at 4710' and capped with 35' cement. Perforate Wolfcamp 4496'-4500' (16 holes), 4518'-4524					
(24 holes), 4560'-4566' (24 holes) for a total of 64 holes. 1/3/03 – Acidize with 1600g 7-1/2% IC acid and 72 balls.					
1/9/03 – Frac 4496'-4566' with 55,000g 65Q CO2 foam with 2500# of 100 mesh and 75,000# 20/40 Ottawa sand.					
1/13/03 – Set composite plug at 4450'. Perforate Abo 3420'-3427' (7 holes), 3432'-3448' (17 holes), 3512'-3518'					
(7 holes), 3524'-3540' (17 holes), 3602'-3606' (5 holes), 3660'-3676' (17 holes). Spotted 500g 7-1/2% IC acid.					
1/15/03 – Frac Abo with 118,100g 55Q CO2 foam and 313,000# 16/30 Brady sand.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE					
Type or print name Ting Hyer				Telephone No	505-748-1471
(This space for State use)	ORIGINAL SIGNED DISTRICT II SUPPL	BY TI	M W. GUM		FEB 3 2003
APPPROVED BY TITLE DATE					
Conditions of approval, if any:					