

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 E. gy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999
 DIS 12
 BLM
 3/24/02

WELL API NO.
 30-005-63470
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.
 VO-5117

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK PLUG DIFF. RESVR. OTHER
 WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter 1 : 1980 Feet From The South Line and 660 Feet From The East Line
 Section 3 Township 10S Range 26E NMPM Chaves County

10. Date Spudded
 RH 7/10/02
 RT 7/29/02
 11. Date T.D. Reached
 8/19/02
 12. Date Compl. (Ready to Prod.)
 9/29/02
 13. Elevations (DF& RKB, RT, GR, etc.)
 3842' GR
 14. Elev. Casinghead
 NA

15. Total Depth
 6243'
 16. Plug Back T.D.
 6050'
 17. If Multiple Compl. How Many Zones? 3
 18. Intervals Drilled By
 Rotary Tools
 40'-6243'
 Cable Tools
 NA

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5244'-5256' Wolfcamp
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Gamma Ray, CNL, Azimuthal Laterolog
 22. Was Well Cored
 No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
8-5/8"	24#	1110'	12-1/4"	700 sx	Circ
4-1/2"	11.6#	6243'	7-7/8"	750 sx	
				TOC 3630' CBL	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							4530'

26. Perforation record (interval, size, and number)
 5244'-5256' (48)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5244'-5256'	Spotted 50 gals acid
	Acidize w/1200 gals 20% IC acid + 72 balls

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/6/02	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/17/02	24	NA		0	180	0	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
40 psi	Packer		0	180	0	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Tom Benedict

30. List Attachments
 Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Printed
 Signature Jim Huerta Name Tina Huerta Title Regulatory Compliance Supervisor Date November 12, 2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 5946'
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____ 248'	T. Devonian _____
T. Queen _____ 658'	T. Siluro-Devonian _____ 6070'
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 1176'	T. Simpson _____
T. Glorieta _____ 2290'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____ 3795'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 4576'	Yeso _____ 2360'
T. Wolfcamp _____ 5242'	Spear _____ 5580'
B Zone _____ 5338'	Middle Morrow _____
T. Penn Clastics _____	Lower Morrow _____
T. Cisco _____ 5815'	Chester _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Spear _____
T. Morrison _____	A Interval _____
T. Todilto _____	B Interval _____
T. Entrada _____	C Interval _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology