

State of New Mexico
Department of Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-005-63470

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VO-5117

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. RESV. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Jokers AWJ State

8. Well No.

3

9. Pool name or Wildcat

Undesignated Pecos Slope Abo

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 3 Township 10S Range 26E NMPM Chaves County

10. Date Spudded

RH 7/10/02

RT 7/29/02

11. Date T.D. Reached

8/19/02

12. Date Compl. (Ready to Prod.)

9/29/02

13. Elevations (DF& RKB, RT, GR, etc.)

3842' GR

14. Elev. Casinghead

NA

15. Total Depth

6243'

16. Plug Back T.D.

6050'

17. If Multiple Compl. How Many

Zones? 3

18. Intervals

Drilled By

Rotary Tools

40'-6243'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

4582'-4932' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Gamma Ray, CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
8-5/8"	24#	1110'	12-1/4"	700 sx	Circ
4-1/2"	11.6#	6243'	7-7/8"	750 sx	
				TOC 3630' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		4530'

26. Perforation record (interval, size, and number)

4582'-4592' (11) 4842'-4852' (11)

4599'-4604' (6) 4890'-4898' (9)

4700'-4706' (7) 4916'-4932' (17)

4804'-4814' (11)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

4582'-4932'

AMOUNT AND KIND MATERIAL USED

Spotted 500 gals DI 7-1/2% IC acid

Frac w/61,200g WF 35 x-linked, 55 Quality

CO2 foam, 160,000# 16/30 Brady

28. PRODUCTION

Date First Production

11/6/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

9/25/02

Hours Tested

24

Choke Size

NA

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

724

Water - Bbl.

0

Gas - Oil Ratio

NA

Flow Tubing Press.

200 psi

Casing Pressure

Packer

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

724

Water - Bbl.

0

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed

Name Tina Huerta Title Regulatory Compliance Supervisor Date November 12, 2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 5946'
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____ 248'	T. Devonian _____
T. Queen _____ 658'	T. Siluro-Devonian _____ 6070'
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 1176'	T. Simpson _____
T. Glorieta _____ 2290'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____ 3795'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 4576'	Yeso _____ 2360'
T. Wolfcamp _____ 5242'	Spear _____ 5580'
B Zone _____ 5338'	Middle Morrow _____
T. Penn Clastics _____	Lower Morrow _____
T. Cisco _____ 5815'	Chester _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Spear _____
T. Morrison _____	A Interval _____
T. Todilto _____	B Interval _____
T. Entrada _____	C Interval _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology