TYPE OF SUBMISSION

Notice of Intent

## ED STATES

N.M. Oil Cons "NV-Dist

TYPE OF ACTION

Production (Start/Resume)

Reclamation

DEPARTML. T OF THE INTERIOR 1301 W. G

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WEL

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Acidize

Alter Casing

NM-9982

5.	If Indian,	Allottee or	Tribe	Name	
N//	4				

Water Shut-Off

Well Integrity

	• •	113// 1
SUBMIT IN TRIPLICATE - Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well		N/A
Oil Well X Gas Well Other	2141516177876	8. Well Name and No.
2. Name of Operator	(2) A (3)	Teckla MD Federal Com. #10
Yates Petroleum Corporation		9. API Well No.
3a. Address	3b. Phone No. (include area code)	1 30-005-63473
105 South Fourth Street, Artesia, NM 88210	(505) 748-1470 CALLEN	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	VO ARTES	ŷvildcat
1,980' N & 660' W	12014	11. County or Parish, State
Section 24, T6S-R25E	15 05 25 25 1723	Chaves County, NM
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA

Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Deepen

Fracture Treat

Yates Petroleum respectfully requests that a variance be granted to the stipulation in the APD that requires cement for the 8 5/8" intermediate casing (if set) to be circulated to surface. The 8 5/8" casing is set strictly to case off lost circulation. Cementing with a low volume of cement (250-300 sx) allows for a good cement job at the shoe (which is set in compotent rock beneath the loss zone), which after set allows for the continuation of drilling without lost circulation. We see no need to circulate the string to surface, as there are no fresh water or oil or gas zones in the intermediate hole, just a potential lost circulation zone. If the lost circulation zone is not encountered cement is not required to be placed over this interval when cementing production casing. In short, we would like to cement the internediate casing with 250 sx class C cement, estimated TOC is 950'. Also, we request that a variance be granted to test the BOP to 1,000 psi with the rig pump as is typically done in on wells in this area. Sincerely,

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)	Title			
Cory Frederick	Drilling Engineer			
Signature Cony Fradonik	Date September 12, 2002			
THIS	SPACE FOR FEDERAL OR STATE USE	i Age		
Approved by	Title P = Date 4/17/02			
Conditions of approval, if any, are attached. Approval of this noticertify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

approval

8/27/02