DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Date:

06/06/02

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO BOX 2088 Santa Fe, NM 87504-2088

Form C-101 Revised March 17, 1999 Instructions on back ropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies MENDED REPORT

2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street 3 API Number Artesia, New Mexico 88210 6348C 30- 0cs. Property Code Property Name Well No. Johnson "IL" 5 **Surface Location** UL or lot no. Township Lot Idn Feet from the North/South Line Feet from the East/West Line Section Range County 660' South 0 30 68 26E 1850' East Chaves **Proposed Bottom Hole Location If Different From Surface** Feet from the North/South Line UL or lot no. Lot Idn Feet from the East/West Line Section Township Range County 9 Proposed Pool 1 10 Proposed Pool 2 Wildcat Precambrian Work Type Code Well Type Code Cable/Rotary Ground Level Elevation Lease Type Code G R Private 3695' Ν Multiple Proposed Depth Formation 9 Contractor ⁰ Spud Date Ν 5220 Granite Not Determined **ASAP** ²¹ Proposed Casing and Cement Program Casing weight/feet Sacks of Cement Hole Size Casing Size Setting Depth Estimated TOC 14 3/4 11 3/4 42# 20029c 550 sx Surface W/7 24# 11 8 5/8* 1600' **/3** 250 sx 7 7/8 5 1/2 15.5# 5220 500 sx *8 5/8 will only be set if lost circ. Is encountered **Cement to cover all oil, gas and waterbearing zones. ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Granite and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-900' FWGel/Paper/LCM; 900-3580' Cut Brine/Brine; 3580-5220' Starch/Salt Gel BOPE PROGRAM: A 2000# BOPE will be installed on the 11 3/4" casing and tested daily. I hereby certifathat the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief. Signature: Appro ORIGINAL SIGNED BY TIM W. GUM Pat Perez DISTRICT H SUPERVISOR Printed name 1020 Regulatory Agent Title: Approval Date:

> Conditions of Approva Attached

(505) 748-1471

1825 M. Prench Br., Hobbs, NM 88248
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505 Energy, Minerals and Natural Resources Department

Kevised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

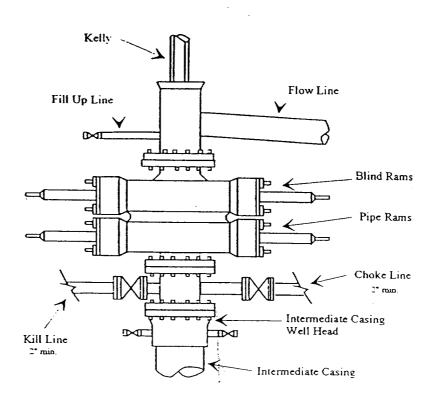
WELL LOCATION AND ACREAGE DEDICATION PLAT

			WELL LOCATION AND A			Pool Name				
API Number			Pool Code							
Property C		WILDCAT PRECAMBRIAN Property Name Well Number								
rioperty code			JOHNSON "IL"					5		
OGRID No.					Operator Nam		Elevation			
025575			YATES PETROLEUM CORPORATION					3695		
Surface Location										
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
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Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill Co	ensolidation (Code Ore	der No.	<u> </u>	<u></u>			
320										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED										
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
							OPERATO	OPERATOR CERTIFICATION		
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							Signature	, 8		
						Pat Perez Printed Name				
							tory Agent			
						Title				
							6/6/2002 Date			
							SURVEYO	R CERTIFICAT	TION	
							I hereby certify			
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-				<u> </u>			OLIMAN.			



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

