

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

E. y, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-~~63359~~ 63480

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter O : 660 Feet From The South Line and 1850 Feet From The East Line
Section 30 Township 6S Range 26E NMPM Chaves County

10. Date Spudded

RH 9/20/02

RT 9/24/02

11. Date T.D. Reached

10/16/02

12. Date Compl. (Ready to Prod.)

12/10/02

13. Elevations (DF & RKB, RT, GR, etc.)

3695' GR

14. Elev. Casinghead

NA

15. Total Depth

5157'

16. Plug Back T.D

5119'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-5157'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

4850'-4856' Cisco

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog, Borehole Compensated

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
11-3/4"	42#	918'	14-3/4"	700 sx	Circ
4-1/2"	11.6#	5157'	11"	610 sx	
				TOC 2750' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4800'	4800'

26. Perforation record (interval, size, and number)

4850'-4856' (6 SPF) 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4850'-4856'	Acidize w/650g 7-1/2% and 54 balls
	Frac w/32,000g 65 Quality CO2 foam
	w/2500# 100 mesh 40,000# 20/40 sand

28. PRODUCTION

Date First Production 12/11/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/5/03	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 293	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 260 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 293	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Phil Morgan

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Signature Tina Huerta Name Tina Huerta Title Regulatory Compliance Supervisor Date January 8, 2003