

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-005-63481

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG-7420

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Dallas AUE State Com						
b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> RESV <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 5						
2. Name of Operator Yates Petroleum Corporation					9. Pool name or Wildcat Foor Ranch Pre-Permian						
3. Address of Operator 105 South 4 th St., Artesia, NM 88210											
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County											
10. Date Spudded RH 10/31/02 RT 11/4/02		11. Date T.D. Reached 11/23/02		12. Date Compl. (Ready to Prod.) 12/12/02		13. Elevations (DF& RKB, RT, GR, etc.) 3805' GR		14. Elev. Casinghead NA			
15. Total Depth 6325'		16. Plug Back T.D. 5990'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 40'-6325'		Rotary Tools Cable Tools NA			
19. Producing Interval(s), of this completion - Top, Bottom, Name 5930'-5940' Silurian								20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CNL, Azimuthal Laterlog, Borehole Compensated Sonic								22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"				40'				Conductor			
8-5/8"		24#		1122'		12-1/4"		700 sx (circ)			
5-1/2"		15.5#		6325'		7-7/8"		475 sx			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										5900'	
										5900'	
26. Perforation record (interval, size, and number) 6034'-6040' (24) 5930'-5940' (40)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6034'-6040' Acidize w/300g 20% IC acid Squeezed w/150 sx Class "H" w/FL 5930'-5940' Acidize w/200g 20% IC acid					
28. PRODUCTION											
Date First Production 12/19/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 12/10/02		Hours Tested 24		Choke Size 3/8"		Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 316	
Flow Tubing Press. 80 psi		Casing Pressure Packer		Calculated 24-Hour Rate		Oil - Bbl 0		Gas - MCF 316		Water - Bbl. 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Tom Benedict	
30. List Attachments Logs and Deviation Survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u>Tina Huerta</u> Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date December 23, 2002											