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DISTRICT I					State of Ne	w Mexico	1181	1920212			Form C-101 rised March 17, 1999 Instructions on back	BLM
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu					als and Natu	ral Resource	es Depa	ment	33	Rev	rised March 17, 1999	Stra
DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVA						LION DIA	visid	N 2002	25 26	nit to appro	Form C-101 rised March 17, 1999 Instructions on back priate District Office tate Lease - 6 Copies Fee Lease - 5 Copies	Of P
DISTRICT III PO BO. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM DISTRICT IV						X 2088 - 87504- 2 08	RE OCD 88	CEIVED - ARTESIA	2728		Fee Lease - 5 Copies	
DISTRICT IV 2040 South P		Re, NM 8750	:			\	*20/	071-19	i Octo	AM.	ENDED REPORT DD A ZONE	
APPL	ICATIO	N FOR P	ERMIT Operator Nam	TO DI	RILL, RE-E	ENTER, D	EEPE	N, PŁUC	BACH	<u> (, OR A</u>	DD A ZONE	
	ration	² OGRID Number 025575										
			South Fo			³ API Number						
⁴ Pr	roperty Code	Artesia	a, New M	exico 8	5 Property Na	nme	30	30- 005- 63486 Well No.				
29	1883				Oliver "BAI"					1		
	<u> </u>	· · · · · · · · · · · · · · · · · · ·			⁷ Surfac	e Locatio	n					
UL or lot no.	Section 29	Township 8S	Range 27E	Lot Idn	Feet from the 1800'	North/South North	Line Fe	eet from the 660'		est Line est	County Chaves	
		⁸ Pro	posed l	Bottom	Hole Loca	ation If D	iffere	nt From	Surfa	ice		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line Fe	eet from the	East/W	est Line	County	
		⁹ Propos	ed Pool 1			¹⁰ Proposed Pool 2						
		fildeat Pr	- Cumb.									
	tlma M. Type Code		Well Type C	ode	13 Cable/l	Rotary	14 Le	ase Type Code	.	15 Ground	Level Elevation	
	N		G		R			S		3712'		
	Aultiple N		Proposed Depth		Formation Granite Wash			Not Determined		20 Spud Date ASAP		
				Propose					_			
Hole	Size	Casing			weight/feet		And Cement Program Setting Depth Sacks of Cement Estimated TOC			timated TOC		
12 1/4			8 5/8"		24#		1000'		600 sx		Surface	
			5 1/2" 15		5.5# 6830		~·	550 sx		TOC-500' above Abo		
12 7 7		5 1/	2"	- '	5.5#	0030	J'	550	SX	100-3	oo above Abo	
		5 1/	2"		5.5#	0030		550	SX	100-3	oo above Abo	
77	7/8						J.	550	SX	100-0	00 above Abo	
7 7 ** Ceme	nt to cove	er all oil, g	gas and v	waterbe	aring zones.						roposed new productiv	
** Cemel	nt to cove	er all oil, g	jas and v	waterbe	aring zones.	BACK give th						
** Cemel 22 Describe the	nt to cove the proposed e blowout pre	er all oil, g program. If	jas and vertication this application and, if any.	waterbe	aring zones. EEPEN or PLUG	BACK give the essary.	ne data on	the present	productive	zone and pr	roposed new productiv	
** Cemel Describe the	nt to cove the proposed blowout pre	er all oil, g program. If evention progr	gas and withis application, if any.	waterbea on is to DI Use addition	aring zones. EEPEN or PLUG onal sheets if neco	BACK give the essary.	ne data on	the present y	productive	zone and pr	roposed new productivemations.	
** Cemel 22 Describe the Describe the Yates Appro	nt to cove the proposed e blowout pre Petroleu eximately	er all oil, g program. If evention progr m Corpor 1000' of s	gas and value and it is applicated and, if any. The action properties of the control of the con	waterbeon is to Di Use addition oposes to asing w	aring zones. EEPEN or PLUG	BACK give the essary. Sest the Grad cement of	ne data on nnite W circulat	the present y	productive nterme nmercia	zone and pr	roposed new productivemations.	
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1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 Energy, Minerals and Natural Resources Departmen

Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
	Wild	lcat Pre Cambrian			
Property Code	Property Name	Well Number			
	OLIVER "BAI" STATE				
OGRID No.	Operator Name	Elevation			
025575	YATES PETROLEUM CORPORATION	3938			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	<i>8</i> S	27E		1800	NORTH	660	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	or Infill C	onsolidation	Code O	rder No.					
320					, 4					

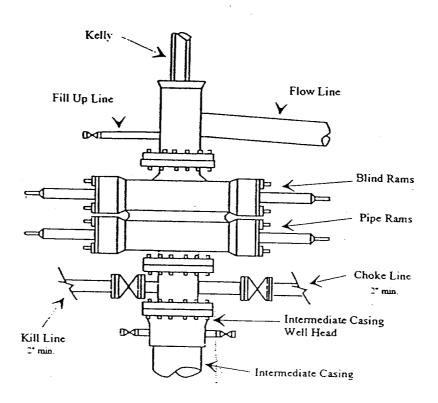
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY TH	E DIVISION
008 N.33°35'35.2" W.104°13'19.0"	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of fly knowledge and belief. Signature Pat Perez Printed Name Regulatory Agent Title 6/19/2002 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 6/13/2002 Date Surveyed Signature to Seel of Professional Surveyor AMEXICAL SURVEYOR Certificate No. Herschel L. Goges RLS 3640 OLNEROLLESORDENING COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

