Submit To Appropriate District Office State Le se - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico 'Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	15 PM	Form C-105 red March 25, 1999
WELL API NO.	JAN N	/0/

5. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

VA-1617

									VA-1017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY TOTHER 31-123							-					
b. Type of Completion: NEW WORK PLUG DIFF.									Oliver BAI State			
WELL V OVER DEEDEN DACK DESVID ATHER												
A Mile Come												
2. Name of Operator									8. Well No.			
Yates Petroleum Corporation RECEIVED								-1	<u> </u>			
3. Address of Operator 105 South 4th St. Artesia, NAA 88210							る	9. Pool name or Wildcat				
3. Address of Operator 105 South 4th St., Artesia, NM 88210							જ/∥	Palma Mesa Penn				
4. Well Location					/c19		14919	•				
Unit Letter	<u> </u>	: 180	O Feet Fro	m The <u>N</u>	lorth >	PW P	660)	Feet Fr	om The	West	Line
Section 29 Township 8S Range 27E								NMPM Chaves County				
10. Date Spudded	11. D	ate T.D. Rea			Ready to Prod.)			(DF&	RKB, RT, GR, e			Casinghead
6/28/02		7/25/02			7/02				12' GR	, l		
15. Total Depth		16. Plug Ba			ole Compl. How	Many	18. Interv		Rotary Tools		Cable T	onls
6850'	-			Zones?			Drilled B		0-685	in' 1	Cubic 1	0015
									0-000	JU		
19. Producing Interv	val(s), o	of this compl	etion - Top, Bot	tom, Name					20	. Was Direc	tional Su	ırvey Made
											Ν	lo
21. Type Electric ar	ıd Othe	r Logs Run							22. Was Well Cored			
									No			
23.			CASI	NG RECO	RD (Report	all strin	gs set in w	rell)	<u> </u>			
								CEMENTING	RECORD	A	AMOUNT PULLED	
16"			ductor		.0'				Cmt to Surface			
8-5/8''			4#		05'	10.1/4"		700 sx		+	Circ	
0-3/0			. π	10	00	12-1/4"		7 00 SX			Circ	
											-	
24.				LINER R		25.						
SIZE	TOP		BOTTOM	SAC	SACKS CEMENT		SCREEN S		ZE DEPTH S		ET PACKER SET	
26. Perforation re	cord (ii	nterval, size,	and number)	•		27. A	CID, SHOT	, FR	ACTURE, CEM	1ENT, SQU	JEEZE,	ETC.
							INTERVA		AMOUNT AND KIND MATERIAL USED			
												-
28					PRC	DUCT	ON					
Date First Production	n		Production Met	nod (Flowing				2)	Well Status (Prod or Shu	t-in)	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump						′/	P&A					
Date of Test	Ношт	Tested	Choke Size	Prod	'n For	Oil - Bl	.1	Gas	- MCF	Water - Bb		Gas - Oil Ratio
Date of Test	Hours	s resteu	Choke Size		Period	1		ا	- MICI	Walet - Bu	1.	Gas - Oli Kalio
Flow Tubing Press.	Ci	- D	Calandatad			<u> </u>	LICE	Щ,	V . DII	Touc.	A	DV (C)
riow Lubing Press.	Casin	g Pressure	Calculated :	/4- UII - I	Bbl.	l Gas	- MCF	١ ١	Water - Bbl.	Oil Gr	avity - A	PI - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By					
30. List Attachments												
31 .I hereby certif	y that	the informa	tion shown or	both sides o	of this form as	true and	complete to	o the	best of my knov	vledge and	belief	- · · · · · · · · · · · · · · · · · · ·
Printed												
Signature		_ Hu	Na Na	me Tinc	ı Huerta	Title Re	gulatory	/ Co	mpliance S	uperviso	r Date	e July 30, 2002
												