

Min. of Cons. Div. Div. 2  
1801 W. Grand Avenue  
Albuquerque, NM 88210

CISF

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

0  
OMB No. 1004-0136  
Expires November 30, 2000

1a. Type of Work: ☒ DRILL ☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator  
Yates Petroleum Corporation 25575

3a. Address 105 South Fourth Street  
Artesia, New Mexico 88210  
3b. Phone No. (include area code)  
(505) 748-1471

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 1980' FSL and 1980' FEL, Unit J  
At proposed prod. Zone same as above

14. Distance in miles and direction from nearest town or post office\*  
Approximately forty-two (42) miles northeast of Roswell, New Mexico

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980'  
16. No. of Acres in lease 1040

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'  
19. Proposed Depth 5210'

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3944' GL  
22. Approximate date work will start\* ASAP

5. Lease Serial No.  
NM-28297

6. If Indian, Allottee or Tribe Name  
Not Applicable

7. If Unit or CA Agreement, Name and No.  
Not Applicable

8. Lease Name and Well No.  
12233  
Everette "OO" Federal #8

9. API Well No.  
30-005-63497

10. Field and Pool, or Exploratory  
Wildcat Precambrian

11. Sec., T., R., M., or Blk. and Survey or Area  
Section 26-T5S-R24E

12. County or Parish Chaves County  
13. State NM

17. Spacing Unit dedicated to this well  
S1/2 - 320

20. BLM/BIA Bond No. on file  
NM-2811

23. Estimated duration  
30 Days

24. Attachments (SEE ATTACHED WATER BASIN)

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature Clifton R. May  
Name (Printed/Typed) Clifton R. May  
Date 3/12/02  
Title: Regulatory Agent

Approved by (Signature) (ORNL SGD.) ARMANDO A. LOPEZ  
Name (Printed/Typed) (ORNL SGD.) ARMANDO A. LOPEZ  
Date JUL 19 2002  
Title Acting Assistant Field Manager, Lands And Minerals  
Office ROSWELL FIELD OFFICE APPROVED FOR 1 YEAR

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

**DISTRICT II**  
**811 South First, Artesia, NM 88210**

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
			Wildcat Precambrian
Property Code	Property Name		Well Number
	EVERETTE "OO" FEDERAL		8
OGRID No.	Operator Name		Elevation
025575	YATES PETROLEUM CORPORATION		3944

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	5S	24E		1980	SOUTH	1980	EAST	CHAVES

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>Proposed Well</p> <p style="text-align: center;">#11</p> </div> <div style="width: 45%; text-align: center;"> <p>N.33°50'28.3"</p> <p>W.104°23'27.6"</p> <p>3948 3943</p> <div style="border: 1px solid black; width: 40px; height: 40px; margin: 0 auto; position: relative;"> <div style="position: absolute; top: -10px; left: 50%; transform: translateX(-50%);">1980'</div> </div> <p>3945 3940</p> </div> </div>	<p>NM-28297</p>	<p>Well #2</p>	
<p>Well #7</p>		<div style="text-align: center;"> <p>1980'</p> </div>	

**OPERATOR CERTIFICATION**

*I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.*

Signature \_\_\_\_\_

Clifton R. May  
Printed Name \_\_\_\_\_

Regulatory Agent  
Title \_\_\_\_\_

3/12/02  
Date \_\_\_\_\_

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

3/05/2002

Date Surveyed \_\_\_\_\_

Signature & Seal of Professional Surveyor

Certificate No. Herschel Jones RLS 3640

HERSCHEL R. JONES  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
EVERETTE B. JONES  
GENERAL SURVEYING COMPANY

**YATES PETROLEUM CORPORATION**  
**Everette "OO" Federal #8**  
1980' FSL and 1980' FEL  
Section 26-T5S-R24E  
Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	600'
Glorieta	1380'
Yeso	1565'
Tubb	2980'
Abo	3620'
Wolfcamp	4320'
Basement - Granite	5110'
TD	5210'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-200'  
Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

- A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>
14 3/4"	11 3/4"	42#	H-40	ST&C	0-900'
11	8 5/8"	24#	J-55	ST&C	0-1500'
7/7/8"	5 1/2"	15.5#	J-55	ST&C	0-5210'

\*8 5/8" will only be set if lost circulation is encountered

1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
2. Yates Petroleum Corporation requests that a variance be granted in requiring the casing and BOPE to be tested to 2000 PSI to testing the casing and BOPE to 1000 PSI. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 PSI. We would have to go to the greater expense of hiring an independent service to do the testing. Also, the bottom hole pressure in this field is proven to be near 2200 PSI. Shut-in pressure at the surface is less than 1000 PSI. We feel that a 1000 PSI test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

B. CEMENTING PROGRAM:

Surface Casing: 350 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with 200 sx "C"  
+ 2% CaCL<sub>2</sub> (YLD 1.32 WT 15.6).

WITNESS

Intermediate Casing: 250 sx Class C+2% CaCL<sub>2</sub> (YLD 1.32 WT 14.8)

Production Casing: 550 sx Pecos Valley Lite (YLD 1.34 WT 13.0). TOC 3100'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-900'	FW GEL,Paper,LCM	8.6 - 9.0	32-36	N/C
900'-3590'	Cut Brine/Brine	9.0 - 10.2	28	N/C
3590'-5210'	Salt Gel/Starch	9.3 - 10.2	32-40	<6/cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: Platform Express CNL/LDT, W/NGT TD -Surf csg; with GR/CNL up to Surf:  
DLL/MS FL TD-Surf csg; BHC Sonic TD-Surf csg

Coring: None

DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 900' Anticipated Max. BHP: 400 PSI

From: 900' TO: 5210' Anticipated Max. BHP: 2200 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H<sub>2</sub>S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

**MULTI-POINT SURFACE USE AND OPERATIONS PLAN**  
**YATES PETROLEUM CORPORATION**  
**Everette "OO" Federal #8**  
**1980' FSL and 1980' FEL**  
Section 26-T5S-R24E  
Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 42 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go north of Roswell, NM on Highway 285 for approx. 26 miles to Dona Anna Road. Turn east and go approx. 10 miles to Mapco pipeline road. Turn south for approx. 0.7 of a mile and turn left to Everette #7. The new road will start and go north, 0.2 miles to the SW corner of the Everette #11. The road will then go east 0.2 miles to the SW corner of pad.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 2700' in length from the point of origin to the southwest corner of the pad.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. One cattle guard will be needed in a east-west fence. The fence will be properly braced and tied off before cutting the fence.
- D. Existing roads will be maintained in the same or better condition as they are now.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES: None.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.


10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

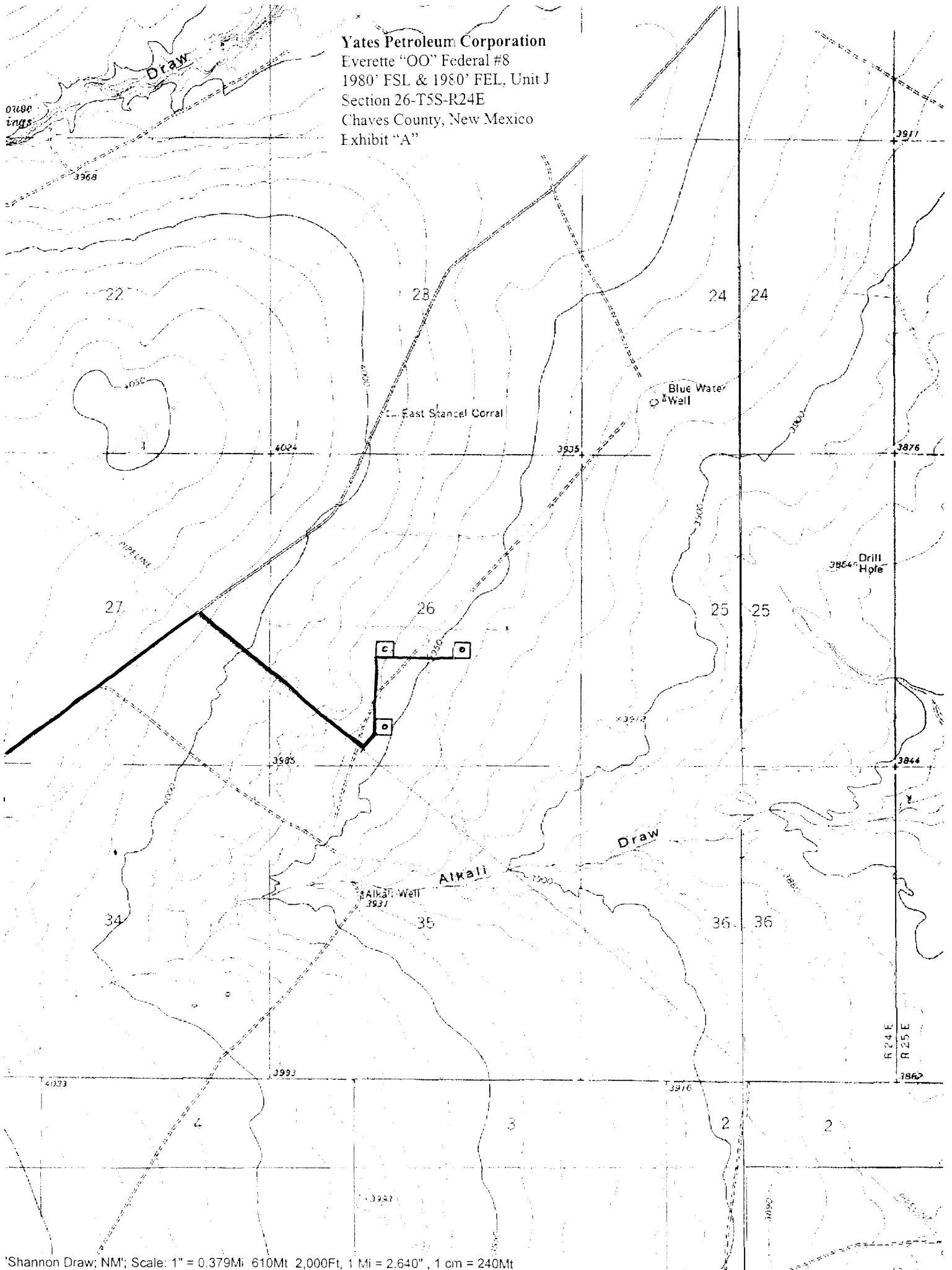
11. SURFACE OWNERSHIP: Federal Surface administrated by BLM  
Roswell, New Mexico
12. OTHER INFORMATION:
- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.
13. OPERATOR'S REPRESENTATIVE:
- |                                  |  |
|----------------------------------|--|
| A. Through A.P.D. Approval:      | B. Through Drilling, Completions & Prod. |
| Clifton R. May, Regulatory Agent | Pinson McWhorter, Operations Manager     |
| Yates Petroleum Corporation      | Yates Petroleum Corporation              |
| 105 South Fourth Street          | 105 South Fourth Street                  |
| Artesia, New Mexico 88210        | Artesia, New Mexico 88210                |
| Phone (505) 748-1471             | Phone (505) 748-1471                     |
14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/12/02

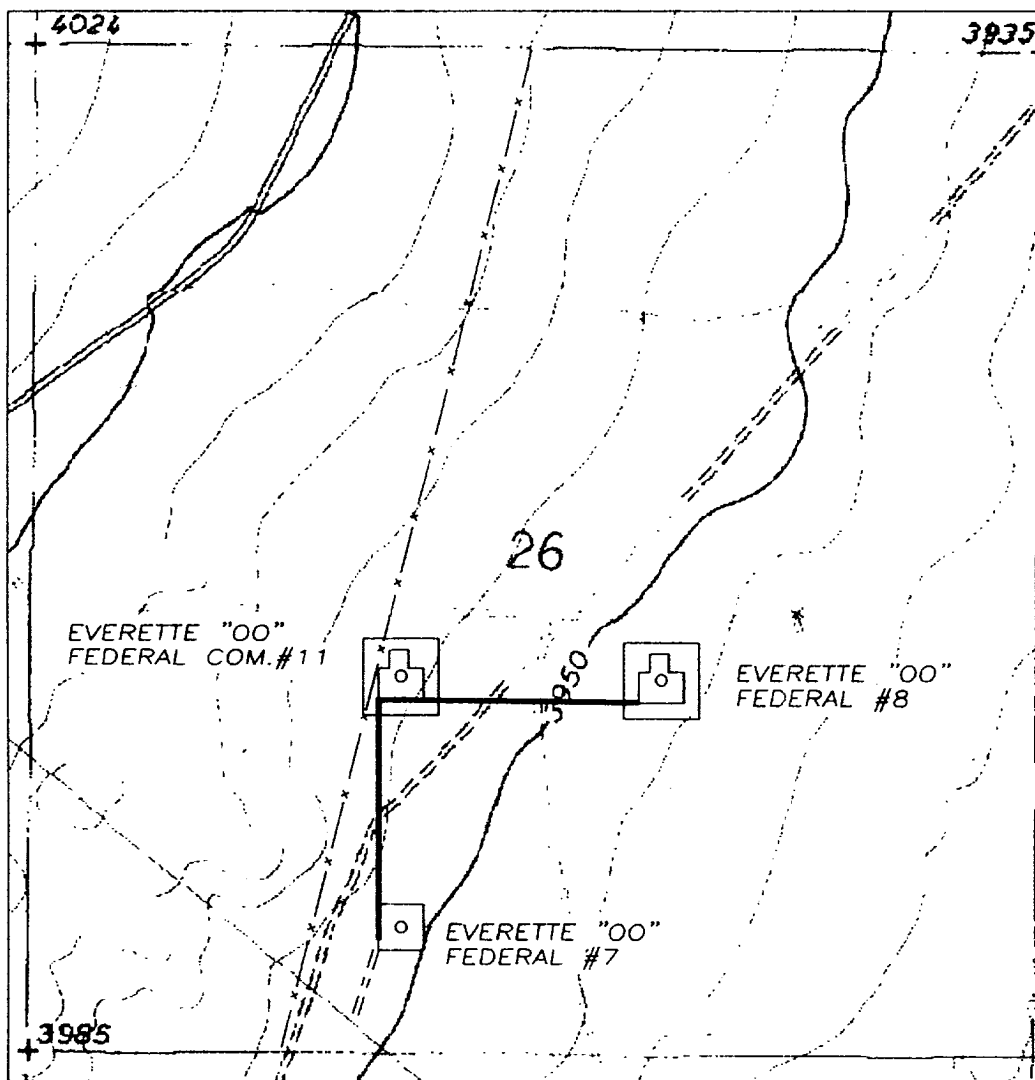
  
Regulatory Agent

Yates Petroleum Corporation  
 Everett "OO" Federal #8  
 1980' FSL & 1980' FEL, Unit J  
 Section 26-T5S-R24E  
 Chaves County, New Mexico  
 Exhibit "A"





SECTION 26, TOWNSHIP 5 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.



Yates Petroleum Corporation  
 Everett "OO" Federal #8  
 1980' FSL & 1980' FEL, Unit J  
 Section 26-T5S-R24E  
 Chaves County, New Mexico  
 Exhibit "A-1"

1000' 0 1000' 2000'  
 Scale 1" = 1000'

THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

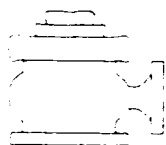
*[Signature]*  
 3640  
 HERSCHEL L. JONES E.L.S. No. 3640

GENERAL SURVEYING COMPANY P.O. BOX 1928  
 LOVINGTON, NEW MEXICO 88260

YATES PETROLEUM CORP.

LEASE ROAD TO ACCESS THE YATES EVERETTE  
 "OO" FEDERAL #8 & 11, LOCATED IN SECTION  
 26, TOWNSHIP 5 SOUTH, RANGE 24 EAST,  
 NMPM, CHAVES COUNTY, NEW MEXICO.

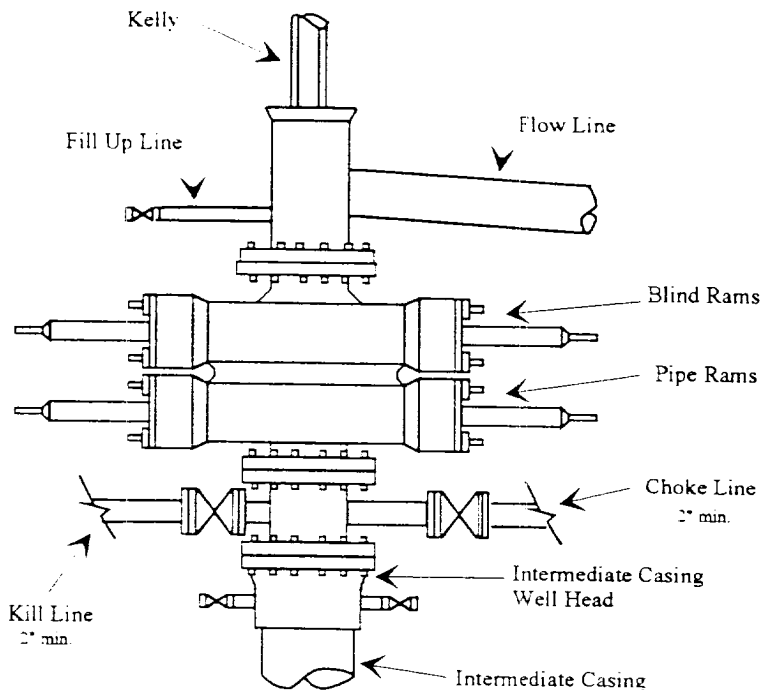
Survey Date: 3/05/2002	Sheet 1 of 1 Sheets
Drawn By: Ed Blevins	W.O. Number
Date: 3/07/02	Scale 1" = 1000' EVERETTE



# Yates Petroleum Corporation

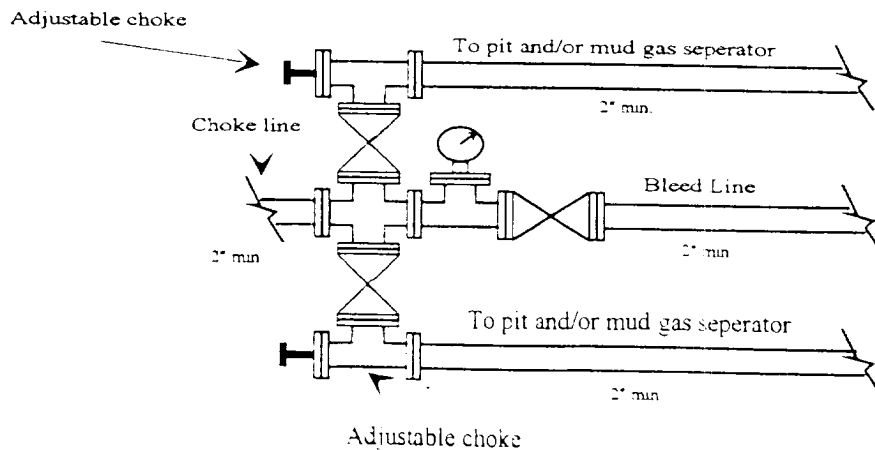
BOP-2

## Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



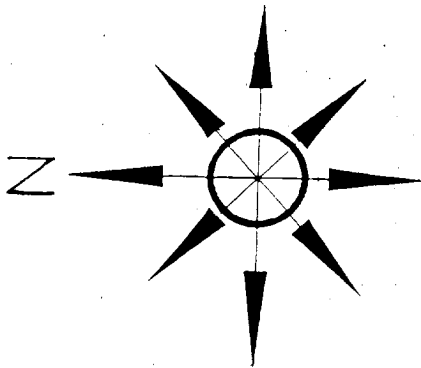
Yates Petroleum Corporation  
Everette "OO" Federal #8  
1980' FSL & 1980' FEL, Unit J  
Section 26-T5S-R24E  
Chaves County, New Mexico  
Exhibit "B"

Typical 2,000 psi choke manifold assembly with at least these minimum features



# Yates Petroleum Corporation

## Location Layout for Permian Basin



Yates Petroleum Corporation  
 Everett "OO" Federal #8  
 1980' FSL & 1980' FEL, Unit J  
 Section 26-T5S-R24E  
 Chaves County, New Mexico  
 Exhibit "C"

