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2345678			nd Avenue				
		lesia, Mi		2			
Form 3160.3 (August / 1999)	4-31 :		1 00210	1	0		
(August 1479) UNITED STATE	25				No. 1004-0		
CCD - ARTESIA DEPARTMENT OF THE		R		5. Lease Serial N	November 30	0, 2000	
BUREAU OF LAND MANA					M-25866		
APPLICATION FOR PERMIT TO L				6. If Indian, Allot			
RECEIVED OCD - ARTESIA DEPARTMENT OF THE BUREAU OF LAND MANA APPLICATION FOR PERMIT TO D					Applicat		
	EENTER			7. If Unit or CA A	greement, N	lame and No.	
			12		Applicat	ole	
b. Type of Well: Oil Well Gas Other Well	_	Single Zone	Multiple Zone	8 Lease Name an Buder "A		leral #2	
2. Name of Operator				9. API Well No.			
Yates Petroleum Corporation <u>4575</u> 3A. Address 105 South Fourth Street	Tet					3513	
	3b. Phone	No. (include area	<i>,</i>	10. Field and Pool,		-	
Artesia, New Mexico 88210 4. Location of Well (Report location clearly and in accordance with an	v State ream	(505) 748-'	14/1		Wildcat Precambrian 1. Sec., T., R., M., or Blk, and Survey or Are		
At surface 1950' FSL ar	•		17	11. Sec., 1., K., M	, or Bik, and	Survey or Area	
At proposed prod. Zone same	as above		K	Section	22, T6S-	R26F	
14. Distance in miles and direction from nearest town or post office*			•	12. County or Paris		13. State	
Approximately twenty-four (24) miles NE of Rosw 15. Distance from proposed*				Chaves Co		NM	
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of	Acres in lease	17. Spacing Un	it dedicated to this w			
 Distance from proposed location* to nearest well, drilling, completed, 	19. Propos		20. BLM/BIA E	320 acro	25		
applied for, on this lease, ft.		5720'		586000			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Appro:	ximate date work v	vill start*	23. Estimated duration			
3740' GL	L	ASAP		3	0 Days		
		tachments					
The following, completed in accordance with the requirements of Onshor	e Oil and Ga	s Order No. 1, shal	l be attached to this f	orm:			
1. Well plat certified by a registered surveyor.		4. Bond to c	over the operations	inless covered by an	existing bon	t on file (see	
2. A Drilling Plan.		Item 20 at					
3. A Surface Use Plan (if the location is on National Forest System Lands	s, the	5. Operator c	ertification.				
SUPO shall be filed with the appropriate Forest Service Office.			site specific information	tion and/or plans as n	nay be requir	red by the	
75 Simula 1	·····	authorized					
25. Signature		me (Printed/Typed))		Date		
Title:	Pa	t Perez			10)/3/02	
Regulatory Agent							
Approved by (Signature)	Na	me (Printed/Typed))		Date NOV	0 4 2002	
Title Assistant Field Manager, Lands And Minerals	Offi	ce RFU		· · · · · · · · · · · · · · · · · · ·			
Application approval does not warrant or certify that the applicant holds le operations thereon.	egal or equita	able title to those ri	ghts in the subject lea	se which would entit	le the applic	ant to conduct	
Conditions of approval, if any, are attached.							
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a c States any false, fictitious or fraudulent statements or representations as to	rime for any any matter v	person knowingly within its jurisdiction	and willfully to make	e to any department o	r agency of t	he United	

*(Instructions on reverse)

DISTRICT 1 1685 N. French Dr., Hobbs, NN 56840 DISTRICT II 811 South First, Artesia, NN 88210 DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 67410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Departmen

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OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1	lumber			Pool Code		Pool Name			
						Wild	cat Precambi	rian	
Property C	ode	1			Property Nam)¢		Well Na	ımber
				BUD	ER "ACN" FEDEF	RAL		2	
OGRID No.	•		<u></u>	•	Operator Nam	16		Eleva	lion
025575				YATES	S PETROLEUM CO	RPORATION		3740	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
к	22	6S	26E		1950	SOUTH	1387	WEST	CHAVES
		•	Bottom	Hole Lo	eation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				l
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION 1 hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
	Pat Perez Printed Name Regulatory Agent Tile 10/3/2002 Date SURVEYOR CERTIFICATION
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bellef. 9/27/2002
N/M-25866	Date Surveyed Signature & Hillot. Professional Surveyor 3648 Certificate No. Herechel Stores RLS 3640 DUPPESSIONAL MISSION COMPANY

YATES PETROLEUM CORPORATION Buder "ACN" Federal #2 1950' FSL and 1387' FWL Section 22-T6S-R26E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

Yates	285'	Wolfcamp	4465'
Seven Rivers	320'	Spear Zone	4790'
Queen	565'	Cisco	5050'
San Andres	755'	George Zone	5205'
Glorieta	1695'	Strawn	5265'
Yeso	1815'	Siluro-Devonian	5520'
Tubb	3225'	Basement-Granite Wash	5620'
Abo	3225° 3780'	Basement-Granite Wash	5620' 5720'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-300' Oil or Gas: Basement formations.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit C.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

<u>Hole Size</u>	Casing Size	Wt./Ft	Grade	Coupling	Interval	Length
14 ¾"	11 3⁄4"	42#	H-40	ST&C	0-900'	<u>Length</u> 9 60 ' 950
11"	8 5/8" *	24#	J-55	ST&C		•
7 7/8"	5 1/3"	15.5#			0-1600'	1600'
	Il only be set if I		J-55	ST&C	0-5720'	5720'

* - 8 5/8" will only be set if lost circulation is encountered

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
- 2. A 2,000 psi BOP will be nippled up on the 11 ¾"" casing and tested to 1000 psi. YPC requests a variance be granted in requiring the casing and BOPE to be tested to 2000 psi to testing the casing and BOPE to 1000 psi. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 psi. We would have to go to the greater expense of hiring an independent service company to do the testing. Also, the bottom hole pressure in this field is proven to be near 2200 psi. A shut in surface pressure would be less than 1000 psi. We feel that a 1100 psi test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

Buder "ACN"" Federal #2

Page 2

B. CEMENTING PROGRAM:

Surface Casing: 350 sx Lite "C" (YLD 2.0 WT 12.5). Tail with 200 sx C + 2% CaCl2 (YLD 1.33 WT 15.6).

Intermediate Casing: 250 sx Class C + 2% CaClw (YLD 1.32 WT 14.8)

Production Casing: 600 sx Pecos Valley Lite (YLD 1.34 WT 13.0). TOC 3100'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	Type	<u>Weight</u>	Viscosity	Fluid Loss
0-900'	FW GEL/Paper/LCM	8.6-9.6	32-36	<u>Fluid Loss</u> N/C
900'-3700'	Cut Brine/Brine	9.0-10.0	28	N/C
3700'-5720'	Starch/Salt Gel	10.0-10.2	32-40	<6CC

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Anticipated BHD

Samples: 10' samples out from under surface casing. Logging: CNL/LDT W/NGT to TD to surf csg, CNL/GR TD to surf csg. DLL/MSFL TD to surf csg, BHC Sonic TD to surf csg; FMI TD - top of Wolfcamp. Coring: Sidewall DST's: None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Tinicipale	UDHE.				
From:	0	TO: 9	 Anticipated Max. BHP:	375 F	'SI
From:	900'	TO: 8	Anticipated Max. BHP:	2200 F	'SI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 10 days to drill the well with completion taking another 20 days.

MULTI-rOINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Buder "ACN" Federal #2 1950' FSL and 1387' FWL Section 22-T6S-R26E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 24 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Drive NE of Roswell on Hwy 70 approx. 14 miles to Aztec road. Turn left on Aztec and drive approx. 9.5 miles where road curves east, follow road approx. 0.9 of a mile where it turns north at Galleta "YT" St. #1 location. Stay on this road for approx. 4.1 miles. Turn left right before cattle guard with sign "Private Access Road". Follow road along fence line for approx. 0.2 of a mile where road forks. Take left 2-track and follow this road approx. 2 miles where the access road is staked on the right (north) side going NW to the corner on the north side of the location.

- 2. PLANNED ACCESS ROAD:
 - A. The proposed new access will be approximately 922' in length from the point of origin to the north corner of the drilling pad. The road will lie in a northwesterly direction.
 - B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
 - C. The new road will be bladed with drainage on both sides. No traffic turnout will be built.
- 3. LOCATION OF EXISTING WELL:
 - A. There is drilling activity within a one-mile radius of the well site.
 - B. Exhibit E shows existing wells within a one-mile radius of the proposed well site.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Buder "ACN" Federal. #2 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources, and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

The dirt contractor will locate nearest pit and will obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: NONE
- 9. WELLSITE LAYOUT:
 - A. Exhibit D shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. Note: Pits to East Southeast.
 - B. The reserve pits will be plastic lined.
 - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION:
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Buder "ACN" Federal #2 Page 3

- 11. SURFACE OWNERSHIP: Bureau of Land Management Roswell, NM.
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.
 - B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE:
 - A. Through A.P.D. Approval: Pat Perez, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471
- B. Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/3/2002



SECTION 22, TOWNSHIP 6 S(H, RANGE 26 EAST, NMPM, CHA COUNTY, NEW MEXICO. 3743 BUDER "ACN 3753 FEDERAL #2 922' ROAD .S.A. 750 3743 **Yates Petroleum Corporation** Buder "ACN" Federal #2 1950' FSL and 1387' FWL Section 22-T6S-R26E Chaves County, New Mexico Exhibit "B" 1000' 0 1000' 2000' D THE PERFORMANCE OF THE SURVEY UPON BER MY DIRECTION AND THE PLAT OF SAID SURVEY AND MEET THE REP VAND SURVEYS IN NEW MEXICO AS E BOARD OF REGISTRATION FOR THE PREPARATION OF ND Scole 1" = 1000' WHICH IT IS BASED YATES PETROLEUM REQUIREMENTS CORP. PROFESSION SUR YORS LEASE ROAD TO ACCESS THE YATES BUDER "ACN" FEDERAL #2 WELL, LOCATED IN SECTION 22, TOWNSHIP 6 SOUTH, RANGE 26 EAST, NMPM, CHAVES COUNTY, NEW MEXICO. L JOND. R.L.S. No.3640 Survey Date: 9/27/2002 GENERAL Sheet 1 MPANY P.O. BOX 1928 URNEYING! of Sheets Drown By: Ed Blevins Dote: 9/28/02 LOVINGTON, W.O. Number NEW MEXICO 88260 Scole 1" = 1000' BUDER 2



Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

- **i**



Adjustable choke

Yates Petroleum Corporation Buder "ACN" Federal #2 1950' FSL and 1387' FWL Section 22-T6S-R26E Chaves County, New Mexico Exhibit "C"

Yates Felfoleum Corporation Buder "ACN" Federal #2 1950' FSL and 1387' FWL Section 22-T6S-R26E Chaves County, New Mexico Exhibit "D"

> Location Layout for Permian Basin Up to 12,000'

Yates Petroleum Corporation SE NE E

-260 ft--135 ft--125 ft-Pit Southeast Mud Logger Trailer 125 ft 165 ft Flare Pit 325 ft \Box Operator Rig Trailer **Reserve** Pit 10' Deep Mud pumps, tanks, cleaning Tool 175 ft 160 ft Pushers equipment trailer Fuel & Wate Tanks Ý Access 150 ft 125 ft -60 ft 335 ft Distance from Well Head to Reserve Pit will vary between rigs The above dimension

should be a maximum

PB - L1



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