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<u>Digrict </u> 1625 N. French Dr., I District	State of New Mexico Energy, Minerals & Natural Resources					Form C-10 Revised March 25, 199							
811 South First, Artes <u>District III</u> 1000 Rie Brazos Rd.,		OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Submit to Appropriate District Offic 5 Copie				pies		
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Attention:	Date: January 15, 2003	
Office location:	Office location:	
Fax number: (505) 748-9720	Phone number: (915) 683-4816	

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