Idea K Freed D., Labbe, NM 85/81 State of New Mexico. Form C-101 Form C-101 Idea K Freed D., Labbe, NM 85/81 State of New Mexico. State of New Mexico. Form C-101 Form C-101 Idea K Freed D., Labbe, NM 85/81 Dif Conservation Freiders State of New Mexico.				4							C	ISF
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11/12/02 (915) 683-4816 Attached		10/07				1	nditions of Appro	val:]
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Cement to cover all oil, gas and water bearing zones.