DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II			STATE OF NEW MEXICO Energy, Minerals & Natural Resources		CISÍ	Form C-104 Nevised March 2	25, 1999		
811 South First, Artesia, NM 88210						0.0.4	U	Submit to Appr	ropriate District Of
1000 Rio Brazos Rd, Aztec, NM 87410 204					ERVATION DIVISION 0 South Pacheco nta Fe, NM 87505		5 Copi		
				ounta				AMENDED REPORT	
I	RE	EQUEST	FOR ALLOV	VABLE A	ND AUTHOR	RIZATION T	O TRANSPO	RT	
		1. Operator Nati	be and Address					2. OGRID Number	· · · · · · · · · · · · · · · · · · ·
	Elk Oil Company P. O. Box 310				7147				
		-		10				3. Reason f	or Filing Code
Roswell, New Mexic						NW		NW	
30-005-63517				5. Pool Name					il Code
7. Property Code		FOOR RANCH PRE-PERMIAN 8. Property Name							
	32841			BLUEGILL STATE			9. Well Number 1		Number
I. 10.	Surface Locatio	on				·····			
UL or Lot No.	Section	Township	Range	Lot Idn	Fect From The	North/South Line	Feet From The	East/West_Line	County
F	32	9S	27E		2310	NORTH	1980	WEST	CHAVES
	Bottom Hole	Location					1000		UNAVES
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
= 	32	9S	27E		2310	NORTH	1980	WEST	CHAVES
12. Lse Code	Producing Method	Code	14. Gas Connecti	on Date	15. C-129 Permit Nu		16. C-129 Effective		47. C-129 Exp Date
S	F		12/20/02	2					
II. Oil and G	as Transporter	s							
8. Transporter OGRID		19. Transpo			20. POD		21. O/G	22. POD ULS	
Agave Energy Company								escription	
	Agave Ene	ergy Com	pany					and De	escription
	Agave Ene 1 105 South Artesia, Ne	ergy Com Fourth St ew Mexico	pany treet 5 88210	C ALT	28336	64	G		
	1 105 South	ergy Com Fourth St ew Mexico	pany treet 5 88210	1k 15262728293	28336	64	G		
	1 105 South	ergy Com Fourth St ew Mexico	pany treet 5 88210	1kn526272829303	28336	64	G		
147831	1 105 South Artesia, Ne	ergy Comp Fourth St ew Mexico	pany treet	1k 1526272829303	28336	64	G		
147831	1 105 South Artesia, Ne	ergy Comp Fourth St ew Mexico	pany treet 588210 51920212223 EECEIVED RECEIVED RECEIVED OCD - ARTESIA	11×1526272829303			G 		
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Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes. A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office. 2.
- 3.
- Reason for filing code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume requested) RI Request for test allowable (include requested) If for any other reason write that reason in this box.

- The API number of this well. 4.
- 5. The name of the pool for this completion.
- The pool code for this pool. 6.

12.

- The property code for this completion. 7.
- The property name (well name) for this completion. 8.
- The well number for this completion. 9.
- The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion. 11.

Lease coo	le from the following table: Federal
F	Federal
F S P	State
Р́	Fee
Ĵ	Jicarilla
N	Navajo
Ū	Ute Mountain Ute
ĭ	Other Indian Tribe
-	•

Nava	
Lite N	Iountain Ute

- Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- MM/DD/YY that this completion was first connected to a gas 14. transporter.
- The permit number from the District approved C-129 for this completion. 15.
- MM/DD/YY of the C-129 approval for this completion. 16.
- MM/DD/YY of the expiration of C-129 approval for this 17. completion.
- The gas or oil transporter's OGRID number. 18.
- Name and address of the transporter of the product. 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.

- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.). 24.
- 25. MO/DA/YR drilling commenced.
- 26. MO/DA/YR this completion was ready to produce.
- 27. Total vertical depth of the well.
- 28. Plugback vertical depth.
- Top and bottom perforation in this completion or casing shoe and TD if openhole. 29.
- Write in 'DHC' if this completion is downhold commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram 30.
- 31. Outside diameter of the casing and tubing.
- Depth of casing and tubing. If a casing liner, show top and bottom. 32
- 33. Number of sacks of cement used per casing string.

The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.

- MM/DD/YY that new oil was first produced. 34.
- MM/DD/YY that gas was first produced into a pipeline. 35.
- MM/DD/YY that the following test was completed. 36.
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- 40. Diameter of the choke used in the test.
- Barrels of oil produced during the test. 41.
- Barrels of water produced during the test. 42.
- 43. MCF of gas produced during the test.
- Gas well calculated absolute open flow in MCF/D. 44.
- The method used to test the well: 45.

F	Flowing
Р	Pumping
Ŝ	Pumping Swabbing
If other me	ethod please write it in.
m onnor mi	calou prodot millo millo

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person. 47.