Form 3160-5 (August 1999) DE	TED STATES EPARTMENT OF THE INTE	Moroil Cons. [)IV-Dist 2 _ OMB	A APPROVED NO. 1004-0135 November 30, 200-)
SUNDRY	UREAU OF LAND MANAGEN NOTICES AND REPORTS is form for proposals to drill	301 Wells Grand	Avenue Lease Serial No.	
abaridoned we	II. Use form 3160-3 (APD) fo	or इंग्रेस निल्निकार ११४।	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oth ☐ Oth ☐ Oth Well ☐ Oth ☐ Oth		8. Well Name and No. HELEN COLLINS 7		
Name of Operator YATES PETROLEUM CORPO	9. API Well No. 30-005-63180	9. API Well No. 30-005-63180-00-X1/3527		
3a. Address 105 S. 4TH ARTESIA, NM 88210	Phone No. (include area code) : 505-748-4168 : 505.748.4585	code) 10. Field and Pool, or Exploratory PECOS SLOPE		
4. Location of Well (Footage, Sec., 7	11. County or Parish	11. County or Parish, and State		
Sec 4 T7S R26E NWSE 2192	CHAVES COL	CHAVES COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OI	FACTION	
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Temporarily Abandon	
	Convert to Injection	□ Plug Back	☐ Water Disposal	
Attach the Bond under which the wo	ally or recomplete horizontally, give rk will be performed or provide the E l operations. If the operation results bandonment Notices shall be filed on	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	g date of any proposed work and appured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ling reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
12/19/02 Perforate Granite W 12/21-22/02 Acidize with 1800 12/30/02 Set composite BP a with 800g 7-1/2% IC acid and 1/3-5/03 Perforate Cisco 506 1/6/03 Acidize with 2000g 150 1/8/03 Set CIBP at 5050'. Pe a total of 66 holes. 1/9/03 Acidize with 2500g 200 1/13/03 Set CIBP at 4460' with 3900'-3912'(13), 4002'-4012'(4148'-4154'(7), 4203'-4216'(15)	Og 7-1/2%. t 5380'. Perforate Cisco 5127 54 balls. l'-5064'(2 SPF) with 8 holes, 5 % IC acid and 72 balls. forate Wolfcamp 4506'-4512'(% IC acid and 99 balls. h 35' cement. Perforate Abo 3 11), 4024'-4028'(5), 4040'-404	5086'-5103'(2 SPF) with 3 14), 4538'-4546'(18), 458 3874'-3878'(5), 3888'-389	66 holes. 32'-4598'(34) for 32'(5).	
14. Thereby certify that the foregoing is	true and correct			
,	Electronic Submission #1849	UM CORPOŘATION, sent⊪	to the Roswell	
Name (Printed/Typed) TINA HUE			OMPLIANCE SUPERVISOR	
Signature (Electronic	Submission)	Date 02/11/2	003	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By	Text		O A LOPEZ UM ENGINEER	Date 02/12/2003
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	ject lease	Office Roswell		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	ne for any person knowingly and matter within its jurisdiction	d willfully to make to any department	or agency of the United

Additional data for EC transaction #18499 that would not fit on the form

32. Additional remarks, continued

1/14/03 Acidize 4203'-4216' w/750g 7-1/2% IC acid and 21 balls. 1/20/03 Frac 3874'-4216' with 108,500g 55Q CO2 foam and 250,000# 16/30 Brady. 1/24-26/03 Set 4-1/2" 10K ASI with 1.875" on/off tool and set at 3804'.