

7. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of *2 ram,*  
~~Rotary Head with a rotating rubber with 1,000#WP and 1,000# test~~ *2M system*  
~~pressure and a steel Blooey Line with 1,000#WP valve.~~ A *BWC*  
sketch of the BOP is attached.
8. CIRCULATION MEDIUM: Air Drilling
9. AUXILIARY EQUIPMENT: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
10. TESTING, LOGGING AND CORING PROGRAM:  
Samples: Catch samples from surface to TD.  
DST's: None.  
Logging: GR-CNL, Dual Lateral MSFL from surface to TD.  
Coring: None.
11. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE:  
None anticipated.
12. ANTICIPATED STARTING DATE: On or before March 8, 2000  
Drilling should be completed within 15 days. Completion operations (perforations and stimulation) will follow drilling operations.