

UNITED STATES NM OIL CONS. COM. STON
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY Artesia, NM 88210Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐								
2. NAME OF OPERATOR		Stevens Operating Corporation ✓													
3. ADDRESS OF OPERATOR		P. O. Box 2203, Roswell, New Mexico 88201													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 660' FSL, 660' FWL, Sec. 11-7S-25E													
At top prod. interval reported below		Same													
At total depth		Same													
14. PERMIT NO.		ARTESIA OFFICE													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
10-27-81		11-11-81		11-20-81		3774 GL		3774'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
4101'		4101'				→		0-TD							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
3891.5 - 3956.5 Abo								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
DLL-MSFL, CNL-FDC								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4"		32.75#		850'		15"		400 sx 65/35, 200 sx CW							
4 1/2"		10.5#		4101'		7 7/8"		325 sx self stress							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		3836'		3836'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3891.5, 92, 98, 98.5, 3902, 32.5, 33, 36, 36.5, 40, 40.5, 42.5, 43, 52, 52.5, 56, 56.5.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3891.5-3956.5		3000 gals 7 1/2% HCL, 1000 SCF N2 per bbl.			
										"		Frac w/54,000 gals 75% foam, 59,000# 20/40 sand, 2% KCL H2O			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
SI/WO Pipeline		Flowing						SI/WO Pipeline Connection							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
11-24-81		24		20/64		→		---		1618		---		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
810#		Pkr		→		---		1618		---		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
SI/WO Pipeline Connection										Mike Vowell					
35. LIST OF ATTACHMENTS															
DLL-MSFL, CNL-FDC															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Donald G. Hume				TITLE		President		DATE		11-30-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0	457	Anhydrite & Red Beds	San Andres	457	
Glorietta	457	1545	Anhydrite, Dolomite, Limestone	Glorietta	1545	
Tubb	1545	2982	Anhydrite, Sand, Shale, Limestone, Dolo.	Tubb	2982	
Abo	2982	3634	Sandstone, Anhydrite	Abo	3634	
	3634	4100	Red Shale, Red Sand			