

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
SUBMIT IN TRIPLOGS
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 43524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Edmondson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-7-S, R-25-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2203 Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL, 660' FWL, Sec. 11, T-7-S, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3774 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-23-85

Rig up pulling unit, kill well, POH w/tbg, trip back in w/145 jts 2 3/8 x 4.7# tbg & 4 1/2" SOC. RBP set @ 3715', load hole w/2% KCL test csg & RBP to 500 PSI surface, POH w/tbg.

1-24-85

Rig up & perf @ 3684', 85', 86', 87', 88', 89', 90' & 91' (2 SPF for 15 shots). Ran 114 jts 2 3/8 x 4.7# tbg w/4 1/2 arrow set 2 Pkr. Pulled 4 jts set Pkr @ 3552' & acidize w/ 3000 gals 7 1/2% acid + 500 SCF N₂/bbls HCL & 12 NCB's.

1-27-85

Rig up Tree Saver, load annulus & frac w/30# gelled 2% KCL water (40,000 gals), 32,000# 20/40 sand & 11,000# 10/20 sand.

1-29-85

TIH w/113 jts 2 3/8 tbg open ended set @ 3651' (33' above top perf).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Controller

DATE 2-4-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD
PETER W. CHESTER

TITLE

DATE

FEB 7 1985

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT