

SHOOTING RECORD

Size	Shell used	Exp. used	Quantity	Date	Depth	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2608 feet, and from --- feet to --- feet

Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Western Drlg Co -----, Driller -----, Driller

Lubbock Natl Bank Bldg -----, Driller -----, Driller

Lubbock, Texas

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	150	150	No samples - surface shale
150	170	20	Med sand
170	750	580	Med shale with sand streaks
750	850	100	Sand and shale
850	1225	375	Med, green, maroon shale. Trace anhydrite
1225	1300	75	Gray, green shly. sand and trace anhydrite
1300	1460	160	Multicolored shales
1460	1610	150	Shale and anhydrite
1610	1950	340	Anhydrite with shale streaks
1950	2130	180	Salt
2130	2310	180	Anhydrite
2310	2545	235	Sand
2545	2560	15	Anhydrite
2560	2608	48	Sand

(OVER)

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