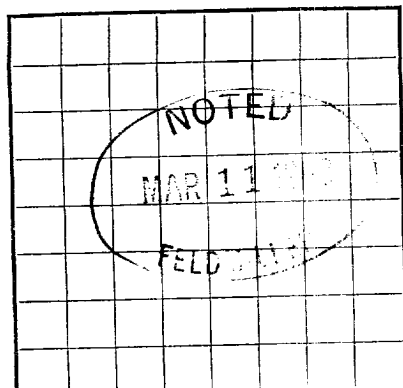


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company O. A. Peters Address P. O. Box 23, Roswell, New Mexico
Lessor or Tract Federal Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 6-N R. 25-E Meridian NMPM County DeBaca
Location 2310 ft. IN of S Line and 1650 ft. EX of E Line of Sec. 11 Elevation 4835'
W. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 7, 1968 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling September, 19 60 Finished drilling October, 19 60

OIL OR GAS SANDS OR ZONES

(Denote a.g.s by G)

No. 1, from 3508 to 3543 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from RECEIVED to 1963
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4"	3575'	400	pmp & plug	12#	cmnt circ.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

TEMPORARILY ABANDONED
 Feb. _____, 19__60 Put to producing _____, 19__

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES

Waters Drilling Co., Contractor Driller _____, Driller _____

_____, Driller _____, Driller _____

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	2620	2620	No record - old well re-entered
2620	2815	195	Dolomite, shale, sand
2815	3575	m 769	red shales & sands, interbedded XXXX salt.

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE