

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Frank Griggs

416 Lubbock Nat'l. Bldg., Lubbock, Texas

Company or Operator  
**Steele Ranch, Inc.** Well No. **1** in **NENENE** of Sec. **26**, T. **4N**  
Lease  
**24E** **Wildcat** Field, **DeBaca** County.  
N. M. P. M., **330** feet south of the North line and **330** feet west of the East line of **Sec. 26**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Steele Ranch, Inc.** Address **Ft. Sumner, N.M.**  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Frank Griggs** Address **Lubbock, Texas**  
Drilling commenced **June 20** 19 **44** Drilling was completed **Sept. 25** 19 **44**  
Name of drilling contractor **Owner** Address \_\_\_\_\_  
Elevation above sea level at top of casing **4240** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **1370** to **1710** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **5320** to **5330** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **75** to **85** feet. **No rise in level**  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>10 3/4</b>	<b>40</b>	<b>8</b>	<b>J&amp;L</b>	<b>150</b>	<b>none</b>	<b>cemented</b>	<b>from top</b>	<b>to bottom</b>	<b>to shut off surface water</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **5550** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Dry Hole** 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**W. P. Coats** Driller **E. A. Barnes** Driller  
**Fred Schwettman** Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th**day of **October** 19 **44****Cleveland**  
Notary PublicMy Commission expires **6-1-45**Notary Public and for  
Lubbock County, Texas**Lubbock,**

Place

**Texas**

Date

Name **E. A. Barnes**Position **Supt.**Representing **Frank Griggs**

Company or Operator

Address **Lubbock, Texas**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Sand-Gravel
80	670	590	Sand-Shale-670 Top San Andres
670	1040	370	Lime Streaks--Sand
1040	1082	42	Salt
1082	1460-	378	Broken Lime- - 1410' Top Glorietta Sand
1460	1710	250	Glorietta Sand - 1710' Top Yaso
1710-	2050	340	Red Bed
2050	2210	160	Broken Lime
2210	2400	190	Lime with Chert
2400	2550	150	Lime Broken with Sand
2550	2960	410	Lime Streaks- Red Rock
2960	3050	90	Red Rock - 3050' Top Abo
3050	3260	210	Red Rock - Sand streaks
3260	3450	190	Cherty Arkose
3450	3970	520	Red Beda - shale
3970	4420	450	Red Rock - Shale - 4420' Top Pennsylvanian
4420	5100	780	Sand-shales
5100-	5550	450	Lime - 5550 Total depth
...			Show Oil at 5320' in Pennsylvanian