



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

31 d		Company or Oper			Ma	bel Field	•			
II No				.1/4, of Sec	3	(======,	10 R 22-E NN			
11 INO							Co			
.11 is 6				•			West			

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	_									
							XXXXXIIIXXXXXIIXX			
			O	IL SANDS OR Z	ONT C					
. 1 6	None						to.			
•										
•							to			
,, J, 110III.			V,	110. 0	,					
				RTANT WATER						
			elevation to which							
•										
•										
•										
o. 4, from.		••••••••	to			teet				
				CASING RECO	RD	· ·				
SIZE	WEIGI PER FO		OR AMOUNT	KIND OF CUT AND SHOE PULLED FROM PERFORATION			NS PURPOSE			
9-5/8	36#	New	459	Baker	None	None				
	_			· · · · · · · · · · · · · · · · · · ·			* * * *			
	i i			AND CEMENT	ING RECORD					
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	. (MUD GRAVITY	AMOUNT OF MUD USED			
13#	9-5/8	1459	350	Halliburto	n 10#	42 Visc.	None			
			RECORD OF	PRODUCTION A	AND STIMULA	TION				
		(Record t	he Process used, N	lo. of Qts. or Gal	s. used, interval	treated or shot.)				
					***************************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
None		·····								
None										
None						4				
None										
		nulation								

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from	O feet to	。 5581	feet, an	d from		feet to	feet.	
Cable too	ols were u	sed from	feet to	o	feet, an	d from		feet to	feet.	
				PRODU	CTION					
Put to Pr	nducing			19						
	J			, , , , , , , , , , , , , , , , , , ,		,		uid of which	-4	
OIL WE										
	wa	s oil;	% was en	mulsion;	•••••••••••••••••••••••••••••••••••••••	% water	; and	% was	sediment. A.P.I.	
	Gr	avity								
GAS WE	LL: Th	e productio	n during the first 24 hou	urs was	ae N	I.C.F. plu			barrels of	
	lia	uid Hydroca	arbon. Shut in Pressure	lbs.						
I anath s			* • •							
_				•						
PLE	ASE INI	DICATE B	ELOW FORMATION Southeastern New M		FORMANO	E WITH	I GEOGE	APHICAL SECTION Northwestern New	•	
T. Anhy	, 7 01	•		Devonian			Т.	Ojo Alamo		
•			T.	Silurian				Kirtland-Fruitland		
			т.	Montoya	•••••		Т.	Farmington		
T. Yate	T. Yates			Simpson			Т.			
			т.	McKee				Menefee		
			Т.	Ellenburger				Point Lookout		
T. Grayburg			Gr. Wash	_			Mancos Dakota			
			T.	Mark and America & Mana				Morrison.		
T. Drin	kard		Т.	*			т.	Penn	••••••	
			т.							
			T.							
			T.							
				FORMATIO	N RECO	RD				
		Thickness	.				Thickness	5		
From	То	in Feet	Formation	on	From	То	in Feet	Formation	on	
0	70		Sand and Gravel							
70 560	560 960		Anhydrite & Red Limestone, Shal							
960	1180	220	Limestone, Shal							
1180	1320		Sand							
1320 1350	1350 1660		Sand, Lime Anhydrite, Red	Shale						
1660	1700	40	Lime, Red Shale							
1700 1850	1850 2100		Red Shale Lime, Anhydrite	•						
2100	2600		Red Shale and S							
2600	2730		Lime and Anhydr							
2730 3000	3000 3050		Red Shale, Anhy Red Shale, Sand							
3050	3360	310	Red Shale, Lime	, Anhydrite						
3360 14130	1430 1430		Red Shale and S Lime, Red Shale							
4930	5390	1 1 -	Sand, Lime, Gra							
5390	5581		Igneous Rook							
		Cored 9	556-60 Recovere	d 31 Fresh	Dark Gr	een Me	dium G	ained Igneous R	lock	
				F				A STATE OF THE PARTY OF THE PAR		
	·	- '	ATTACH SEPARA	THE STEPPE TO	ADDITION	VAT. SEA	ריים זכן אי	FFDFD		

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records,	
	December 3, 1953
Company or OperatorSid Katz and Meyer Katz NameC. A. McCamy	Address Box 1698, San Antonio, Texas Position or Title Geologist