

(SUBMIT IN TRIPLICATE)

Land Office 02443

Lease No. _____

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 12

59

Well No. Overton Federal is located 660 ft. from N line and 1900 ft. from E line of sec. 20
NE of NW Sec. 20 2N 22E 389° 22'E
 (Field) (County or Subdivision) (State or Territory)
Wilcox Holmes County New Mexico

The elevation of the derrick floor above sea level is 4267 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
other important proposed work)

Type Tools: Rotary Zero to total depth

Proposed Total Depth: 5000-5500 feet in granite or granite wash

Casing: 8-5/8" CIG CMTD @ 382 feet w/150 ax below Yates ss

Mud: Salt Base - Est 1300 feet, 35 vasc. 20 vl

Estimated Markers: Yates 150, San Andres Dolo 600, Clorietta 1150, Yates 1300,
 Abc 3050, Wolfcamp 4000, Penn 4500, Granite or Granite Wash
 5000-5500 feet

Est. Fluid Depth: 1050 - Lower San Andres

(Oil, Gas. and/or water); 1150 Clorietta(wtr);

1400 Yates (wtr); 4500 Penn (Oil, Gas. and/or wtr)

Possible Drill Stem Tests: 1050 San Andres Dolo, 1400 Yates ss, 4500 Penn Ls, 5000
 granite wash

Logs: Electric Logs (Schlumberger) From TD to Surface

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Pair Oil Company

Company _____

Ft. Sumner, New Mexico

Address _____

By Robert C. Williams

Pair Oil Geologist

Title _____

PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following requirements for operators on Federal, Indian and Acquired land oil and gas leases. The District Engineer may require suspension of operations for your failure to comply with the "Oil & Gas Operating Regulations", and these requirements. A copy of the "Operating Regulations" will be furnished you upon request.

GENERAL

1. All drilling and producing wells must be permanently marked by a well sign in a conspicuous place showing the name of operator, lease name, serial number of lease, well number, and location. Well signs must be maintained in legible condition.

2. Any change in the proposed plan or condition of approval must have approval of the District Engineer BEFORE the change is made.

3. Approval of a notice of intention to drill or abandon any well will be rescinded without further notice if drilling or abandonment is not started within 90 days.

4. A Subsequent Report of Operations on form 9-331a (9-331b Indian), in triplicate, must be submitted to the District Engineer giving complete information, including dates the work was done, covering:

A. On new wells

- a. Cementing casing and method and results of water shut off tests. (Show spud date on first report submitted.)

B. On work overs

- a. Deepening or plugging back.
- b. Perforating, acidizing, fracturing, shooting, casing alterations.
- c. Drill stem and other production tests.

5. Log, in quadruplicate, on form 9-330, must be submitted to the District Engineer within 15 days of completion, abandonment, or suspension unless operator is otherwise instructed by the District Engineer. The log should include a complete driller's log, descriptions and intervals of all cores, formation tops identified, results of all drill stem tests, perforating, fracturing, acidizing, shooting, production tests, and all other well information not previously reported. Duplicate copies of all electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys also must be filed.

6. Monthly report of operations for each lease, in duplicate on form 9-329 (9 329A Indian), must be submitted promptly each month to U.S. Geological Survey, Box 6721, Roswell, New Mexico, beginning with spudding of the first well on a lease and continuing until abandonment of all drilling and producing operations is approved.

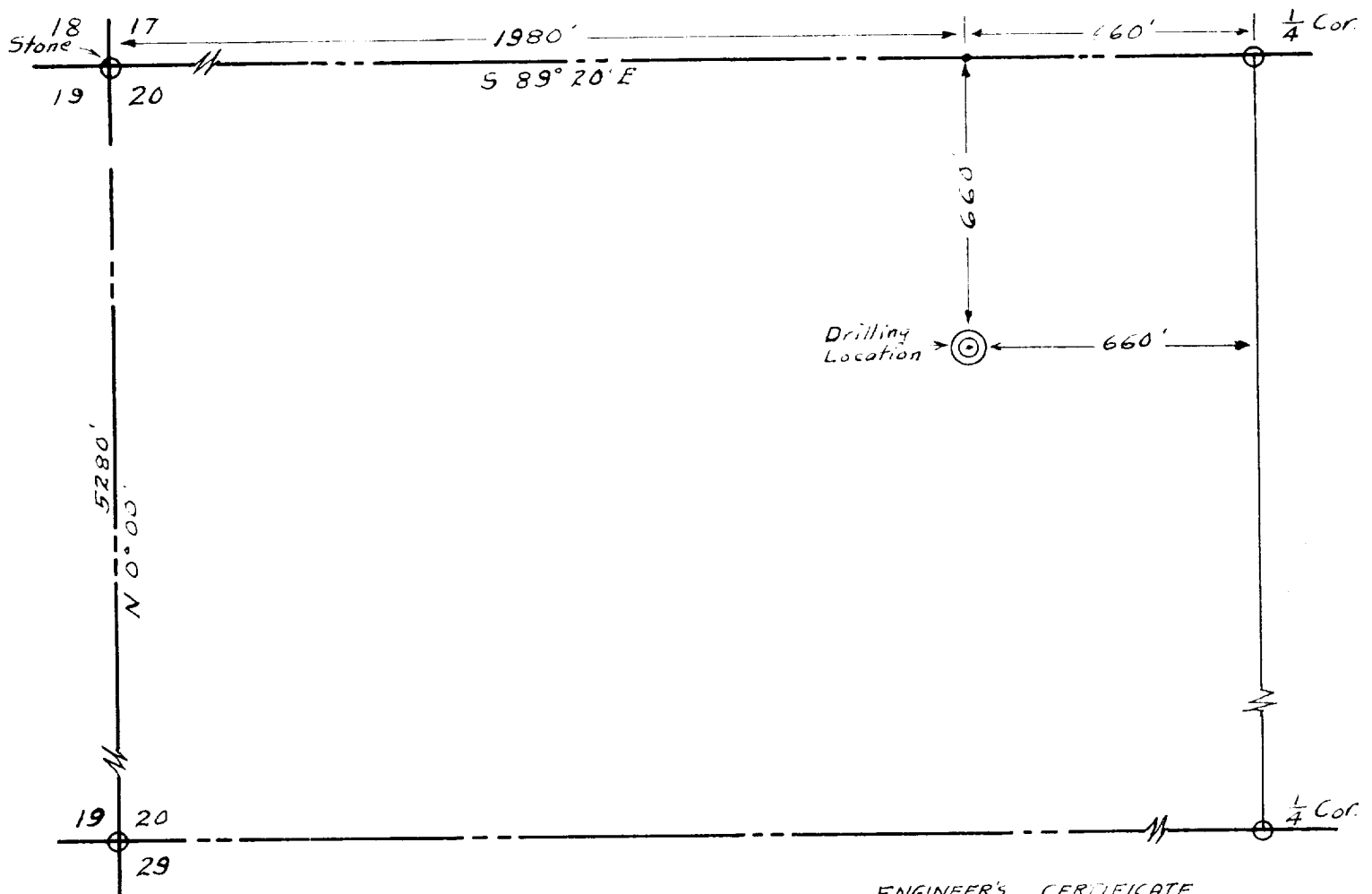
7. All wells and lease premises shall be maintained in a workman like manner with due regard to safety, conservation, and appearance.

Revised October 1957

LOCATION PLAT

PAIR-OVERTON FEDERAL NO. 1

Located in
N.E. $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 20 T 2 N R 22 E NMPM



ENGINEER'S CERTIFICATE

Notes:

No original Marked stones were found except at the NE Cor. Sec. 20. It is quite evident that it has been moved from its original location. An unmarked large stone under the E-W Fence located at the NW Cor. Sec. 20 has been accepted as the said corner of this section by the common, adjacent, property owners for a period of many years; and is the strongest supporting evidence of the true corner developed by my investigation of the area.

GMM

Declination Used: 12°00'E.

This is to Certify that I am a Registered Engineer and Land Surveyor, that the above Plat was prepared from Field Notes of an Actual Survey made by me and that the same is true and correct to the best of my knowledge and belief.

GMMorrison
March 1959.