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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Stratigraphic Test	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Plugged	
2. Name of Operator		3. Address of Operator	
Shell Oil Company		P. O. Box 1509, Midland, Texas 79701	
4. Location of Well		7. Unit Agreement Name	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		8. Farm or Lease Name	
THE East LINE OF SEC. 12 TWP. 1-S RGE. 28-E NMPM		Shell Strat	
15. Date Spudded		9. Well No.	
11-8-69		26-69	
16. Date T.D. Reached		10. Field and Pool, or Wildcat	
11-17-69		Wildcat	
17. Date Compl. (Ready to Prod.)		12. County	
		De Baca	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4478 KB			
20. Total Depth		21. Plug Back T.D.	
2988			
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		0-2988	
24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
LL, SNP, GR-S, MLL		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	370'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
350 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. D. Duren		TITLE Staff Engineer	
		DATE 9-14-72	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

Northwestern New Mexico

T.	Any	T.	Canyon	T.	Ojo Alamo	T.	Penn. 'B'
T.	Balt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. 'C'
B.	Red Beds	T.	Atoka	T.	Pictured Cliffs	T.	Penn. 'D'
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	San Andres	T.	Montoya	T.	Mancos	T.	McCracken
T.	Yellowhouse	T.	Simpson	T.	Gallup	T.	Ignacio Qizite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Toddlito	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. 'A'	T.	