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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3446

Bu. of mines

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name State B.---
8. Farm or Lease Name #1. State B.
9. Well No. #1.
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Daryl Davis
3. Address of Operator #104-B, Gulf Bldg; Midland, Texas.

4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE E LINE OF SEC. 35 TWP. 3 S RGE. 26 E NMPM

15. Date Spudded Nov 20, 1968	16. Date T.D. Reached 11-12-1968	17. Date Compl. (Ready to Prod.) 11-20-68	18. Elevations (DF, RKB, RT, GR, etc.) 3825'	19. Elev. Casinghead 2826'
20. Total Depth 2030'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name None.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Welex-Gama Ray Neutron.	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
80'-14"		80'	16"	No Mudded	None.
10"		270'	9+1'-12"	No "	all.
8-5/8		1081'	9+1"	No "	all.
7"		1261'	7 1/2"	No "	all.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number) None.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. RECEIVED
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33. None.	ARTESIA, OFFICE	PRODUCTION
Date First Production x Non e.	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Flowing, Shut in, etc.)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Daryl Davis	TITLE Owner-Operator.	DATE Nov 25, 1968
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Eroded	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt "	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt "	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates "	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers "	T. Devonian	T. Menefee	T. Madison
T. Queen 540	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg -	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1079' -eroded	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 1958'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	540	540	Surface red shale, sand				
540	585	45	Red Sand				
585	655	70	Anhydrite, shale				
655	1079	424	Interbedded red sand, shale				
1079	1195	116	Dolomite, anhy, shale				
1195	1228	33	Dolomite				
1228	1245	17	white, red sand				
1245	1335	90	Dolomite, anhydrite				
1335	1425	90	Anhydrite				
1425	1440	15	Salt				
1440	1585	145	Anhydrite, dolomite				
1585	1675	90	Salt				
1675	1695	20	Anhydrite				
1695	1805	110	Dolomite				
1805	1905	110	Limestone				
1905	1958	53	Dolomite				
1958	2030	72	Sand, Anhydrite, dolomite				