

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Continental Oil Co.</u>		Lease <u>State Co.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980-1</u>	Section <u>7</u>	Township <u>24N</u>	Range <u>24E</u>	County <u>De Baca</u>
Drilling Contractor <u>H. Plains Drilling, Inc.</u>		Type of Equipment <u>Rotary</u>			
APPROVED CASING PROGRAM <u>11-10-71</u> <u>approved 12-22-71</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 7/8"</u>	<u>7 5/8"</u>	<u>24 #</u>		<u>300</u>	<u>77 Circulate</u>
<u>6 3/4"</u>	<u>5 1/2" 4 1/2"</u>	<u>14</u>		<u>1,500</u>	<u>100 Top 900</u>
Casing Data: <u>7 5/8" 350 ft. - 150 sax. Class C 2% CC 1/4 Flow Ceil 4% Gel</u>					
Surface <u> </u> joints of <u>7 5/8"</u> inch <u>24 #</u> Grade <u>used - very good</u> (Approved) <u>(Signature)</u>					
Inspected by <u>William G. Gorman</u> date <u>11-28-71</u>					
Cementing Program					
Size of hole <u>9 7/8"</u> Size of Casing <u>7 5/8"</u> Sacks cement required <u>150</u>					
Type of Shoe used <u>side</u> Float collar used <u>None</u> Btm 3 jts welded <u>Thread Lock</u>					
TD of hole <u>366</u> Set <u>350</u> Feet of <u>7 5/8"</u> inch <u>24 #</u> Grade <u>above</u>					
Re -used csg. @ <u>3.53</u> with <u> </u> sacks neat cement around shoe					
+ <u>150</u> sax. Class C additives <u>2% CC 1/4 Flow Ceil 4% Gel</u> <u>13.1 lbs</u>					
Plug down @ <u>12:30</u> (AM) (PM) Date <u>11-28-71</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>10 bbls</u>					
Cemented by <u>Halliburton (Niemann)</u> Witnessed by <u>Merris</u>					
Temp. Survey run @ <u> </u> (AM) (PM) Date <u> </u> top cement @ <u> </u>					
Casing test @ <u> </u> (AM) (PM) Date <u> </u>					
Method Used <u> </u> Witnessed by <u> </u>					
Checked for shut off @ <u> </u> (AM) (PM) Date <u> </u>					
Method used <u> </u> Witnessed by <u> </u>					
Remarks: <u>used 3 centralizers 1 on first collar up thru 3rd & 5th</u>					