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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 3 1972

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-2594

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER <u>Dry hole</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name State 00	
2. Name of Operator Continental oil company		9. Well No. 1	
3. Address of Operator Box 460 Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1755</u> FEET FROM THE <u>East</u> LINE OR SEC. <u>8</u> TWP. <u>5N</u> RGE. <u>24E</u> NMPM		12. County De Baca	
15. Date Spudded 11-27-71	16. Date T.D. Reached 12-5-71	17. Date Compl. (Ready to Prod.) 12-5-71	18. Elevations (DF, RKB, RT, GR, etc.) 4433' intgr
20. Total Depth 1438'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name N/A			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run SNP			27. Was Well Cored yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7 7/8"	WEIGHT LB./FT. 24 #	DEPTH SET 352'	HOLE SIZE 9 1/8"
CEMENTING RECORD Circ - 150 sacks		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		N/A	
30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE	DEPTH SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <u>plugs</u>	
	N/A	DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1335' to 1150' 50 SKs	
		950' to 715' 50 SKs	
		550' to 320' 50 SKs	
		40' to surface 10 SKs	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Administrative Supervisor</u> DATE <u>12-29-71</u>	

NMOCCT(5) - Artesia File

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Dinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1153	1153	Red-lie, Salt and anhydrite				
1153	1414	261	Hardy and Eolo				
1414	1438	24	Sand				