



## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 5 1973

5a. Indicate Type of Lease	
State 	Fee 
5. State Oil & Gas Lease No. 4144	
7. Unit Agreement Name	
8. Farm or Lease Name Agudo	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County De Baca	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASED ON A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM G-10) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	
2. Name of Operator <b>Union Oil Company of California</b>	
3. Address of Operator <b>P.O. Box 671 - Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>2-N</b> RANGE <b>25-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <div style="border: 1px solid black; padding: 5px; text-align: center;">4392 GR</div>	

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
--------------------------------	------------------------------

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JQB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-3/4" hole to 1650' TD.

Core #1: 1454-1505' - see attached description

Core #2: 1563-1613' - " " "

5-2-73: Ran & cemented 1310' 4½", 9.5#, J-55 casing at 1317' with 300 sx Class "C" cement.

Cement circulated. Waited on cement 18 hours. Tested casing to 1000# for 30 min. OK.

Perf. 4½" casing 1099-1104' & acidized with 600 gallons. Swabbed acid water & sulphur water.

Perfs. squeezed with 75 sx. Perf.  $4\frac{1}{2}$ " casing 1009-1020'. Swabbed 100% water. Perfs.

squeezed with 65 sx. Set cement plugs as follows: 25 sx 400-160', 1 sack 10'-surface.

Removed heads & installed dry hole marker. Well plugged & abandoned 5-7-73.

Above procedures approved by Mr. Jim Wright & witnessed by Mr. John Puckett of Roswell State Engineer Office.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Drilling Supt.

DATE May 9, 1973

APPROVED BY

TITLE

**OIL AND GAS INSPECTOR**

DATE \_\_\_\_\_

JUN 11 1973

CONDITIONS OF APPROVAL, IF ANY: