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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 4 1974

D. F.

30 011-20011

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
1b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name C. E. McClain	
2. Name of Operator J. D. Sandefer, III		9. Well No. 1	
3. Address of Operator 310 N. Willis, Abilene, Texas		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1977.44 FEET FROM THE South LINE AND 1981.75 FEET FROM THE East LINE OF SEC. 21 TWP. 2-S RGE. 28-E NMPM		12. County DeBaca	
19. Proposed Depth 7000'		19A. Formation Cisco Sands	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 4175' GL	21A. Kind & Status Plug. Bond 10,000 Blanket	21B. Drilling Contractor Cactus	22. Approx. Date Work will start 10 March 1974

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8"	2 4# K-55	1500	150	Circulate
7 7/8	4 1/2"	11.6# K-55	7000	300	5500

Mud Program:

0 - 50 Spud mud
50 - 3000 Water wt. 9.0
3000 - TD Chemical, 10# water loss 10-20, viscosity 38

Blowout Preventer:

Cameron 3000# Hydraulic operated with remote controls.
Master gate and pipe rams. Pressure test to 1000#.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 6-5-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Engineer Date 4 March 1974

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 5 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface below 8 7/8" casing