

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

MAY 20 1974

B. G. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

REGIONAL OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McClain A
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County DeBaca

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 1919 - Midland, Texas 79701
4. Location of Well UNIT LETTER J 1977 FEET FROM THE South LINE AND 1982 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 2S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4175' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Change lease name from C.E. McClain.*

T.D. 7093' Lime & Chert. PBTD 7048'. Shut in waiting on pipeline connection. Drilled to a T.D. 7093' and ran 45 Jts. (1400.50') 4-1/2" OD 11.6# K-55 and 172 Jts. (5680.50') 4-1/2" OD 9.5# K-55 casing set and cemented @ 7093' w/225 sacks Class C w/1/2# Flocele, 1/2% CFR-2 and 6# salt/sack cement. Plug down @ 5:50 A.M. on 4-19-74. WOC 6 hrs. Ran temp. survey. Top of cement @ 6340'. WOC 48 hrs. Total WOC time 54 hrs. Tested 4-1/2" csg. to 800# for 30 mins. with no drop in pressure. DO to 7048' and spotted 200 gals. 10% Acetic Acid 6977'-6735'. Perforated the Canyon Sand w/2 - 0.38" holes each @ 6971', 6973', 6975' and 6977'. Ran tbq. with a packer @ 6841'. Swabbed part of load & swabbed dry. Acidized thru perfs 6971'-6977' w/1000 gals. 15% breakdown acid w/1000 SCF Nitrogen/bbl. + 12 Ball Sealers preceded by 5000 SCF Nitrogen. Max. press. 5100# (Ball out), treated @ 3550# @ 2.3 B/M. ISIP 5100#. 12 Hr. SITP 150#. Swabbed 15 BLW + 97 B form. wtr. w/rainbow show of oil/7 hrs. Pulled tbq & pkr. @ 6841'. Ran tbq with retainer @ 6941' & squeezed perfs 6971'-6977' w/100 sxs Class H w/0.8 of 1% Halad 9 + 50 sxs Class H neat cement. Released retainer @ 6941' & reversed 5 sxs cement to pits. Spotted 200 gals. Acetic Acid @ 6918'-6676'. Perforated the Canyon Sand w/2 - 0.38" holes each @ 6914', 6916' & 6918'. Ran tbq with a pkr @ 6779'. Swabbed & flowed 4 BLW w/rainbow show of oil + gas TSTM/1 Hr. 14 hr. SITP 1810# bled to zero in 10 mins. Acidized thru perfs 6914'-6918' w/1000 gals 15% breakdown acid w/1000 SCF Nitrogen/Bbl. + 6 Ball Sealers. Spearheaded w/20,000 SCF Nitrogen. Flushed w/ 23 bbls. KCL wtr w/first 15 bbls. containing 1000 SCF Nitrogen each. Max. Press. 3900#, Treating Press. @ 3800# @ AIR 3 B/M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spindler* TITLE Region Oper. Mgr. DATE May 17, 1974

APPROVED BY *W. A. Grasset* TITLE OIL AND GAS INSPECTOR DATE MAY 22 1974

CONDITIONS OF APPROVAL, IF ANY: