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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAY 20 1974

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		5. State Oil & Gas Lease No.		
2. Name of Operator		Cities Service Oil Company ✓		19. Elev. Casinghead		4175'		1175'				
3. Address of Operator		Box 1919 - Midland, Texas 79701		10. Field and Pool, or Wildcat		Wildcat Canyon						
4. Location of Well		UNIT LETTER J LOCATED 1977 FEET FROM THE South LINE AND 1982 FEET FROM		12. County		DeBaca						
15. Date Spudded		3-12-74		16. Date T.D. Reached		4-11-74		17. Date Compl. (Ready to Prod.)		5-1-74		
20. Total Depth		7093'		21. Plug Back T.D.		7048'		22. If Multiple Compl., How Many		23. Intervals Drilled By		
24. Producing Interval(s), of this completion - Top, Bottom, Name		6914' - 6918' - Canyon Sand		25. Was Directional Survey Made		No						
26. Type Electric and Other Logs Run		Compensated Neutron Formation Density, Dual Laterolog, Microlaterolog, Microlog - Deviation Tests		27. Was Well Cored		No						
28. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED				
13 3/8"	54#	191'	17 1/2"	350 sacks (Circulated)				-				
8 5/8"	24#	1396'	12 1/4"	275 sacks				-				
4 1/2"	9.5 & 11.6#	7093'	7 7/8"	225 sacks				-				
29. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD							
					SIZE	DEPTH SET	PACKER SET					
					2 3/8"	6731'	6717'					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2-0.38" holes each @ 6914', 6916' and 6918'				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED				
				6914' - 6918'				1000 Gals. 15% Break Down Acid w/1000 SCF Nitrogen/Bbl. + 6 ball sealers. Spearheaded w/20000 SCF Nitrogen				
33. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)						
4-30-74		Flowing				Shut-in						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio					
5-1-74	8 Hrs.	1"	Dist. →				Dist. →					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	XXX - Bbl.	Gas - MCF	Water - Bbl.	XXX Gravity - API (Corr.)						
14#	-	→	Trace	132		57.6°						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By					
Well is shut-in waiting pipeline connection							K. E. Stover					
35. List of Attachments												
Deviation Tests												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED <u>E. Spiller</u>				TITLE <u>Region Operation Manager</u>				DATE <u>May 17, 1974</u>				

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>6431</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>746</u>	T. Miss <u>6985</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1240</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1605</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2745</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4187</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4812</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5572</u>	T. <u>Clearfork</u> <u>3430</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	699'	699'	Anhy., Red Bed & Lime				
699'	900'	201'	Anhy., & Red Bed				
900'	1200'	300'	Anhy., Salt & Lime				
1200'	1396'	196'	Anhydrite & Lime				
1396'	1820'	424'	Lime				
1820'	2621'	801'	Lime & Sand				
2621'	2722'	101'	Lime				
2722'	2884'	162'	Sand, Salt, Anhy. & Lime				
2884'	4750'	1866'	Sand & Lime				
4750'	4832'	82'	Lime				
4832'	4980'	148'	Dolo., Shale & Lime				
4980'	5060'	80'	Dolomite & Lime				
5060'	5570'	510'	Dolo., Shale & Lime				
5570'	5634'	64'	Shale, Lime & Sand				
5634'	6080'	446'	Shale, Lime & Dolomite				
6080'	6533'	453'	Lime & Dolomite				
6533'	6571'	38'	Lime & Sand				
6571'	6799'	228'	Lime & Dolomite				
6799'	7038'	239'	Lime				
7038'	7093'	55'	Lime & Chert				
			T.D. 7093 Lime & Chert				