	NO OF TOPIES MELLETYED				
!	TRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	(form () - 04	
	FILE V	OFQUEST F	TOP 16.1. ( 481 %	Tuperseas Old C-104 and C 1.0 Effective Fig.85	
	U.S.G.S.	ARESELVED BY TO TRAI	LABO NSPORE OF AND NATURINEGA	<b>\&lt;</b>	
	LAND OFFICE				
	TRANSPORTER GAS	MAR 18 1985			
	OPERATOR	O, C D.			
1.	PRORATION OFFICE	ARTESIA, OFFICE			
	Operator  Minute 11 France Componentian				
	Mitchell Energy Corporation  Address				
	P. O. Box 4000, The Woodlands, Texas 77387-4000				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New We!! Change in Transporter of:  Recompletion Oil Dry Gas				
	Change in Ownership X	Casinghead Gas Condens			
	464 Eng.				
	change of ownership give name Cities Service Oil 600, P. Ó. Box 1919, Midland, Texas 79701				
**	ESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo	l l	Lease No.	
	Earl Spencer	1 Wildcat Canyo		or Fee	
	Location 5 1979	.69 Feet From The West Line	1974-54	North	
	Unit Letter;;	Feet From The Line	e and reet rom 1	ne	
	Line of Section 25 Township 1-N Range 28-E , NMPM, DeBaca County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
	If well produces oil or liquids, give location of tanks.	, cont	1	nut-in, Wating on P/L	
	If this production is commingled wit	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Oil Well. Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin	
	Perforations	<u> </u>		Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFTH 3L1	Post FD-3	
				3-22-85	
				Ety. Op.	
			for a second values of load oil of	and must be equal to or exceed top allow-	
V.	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	CAS WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOKE SIZE	
		CE	OIL CONSERVA	TION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 19		
			Uriginal Criginal	Signad By , Clements	
			TITLE Supervisor District II		
			This form is to be filed in compliance with RULE 1104.		
			1)	December of the transport of the party of th	
	(Signature) Bill G. Spencer		well, this form must be accompanied by a tabulation of the determinant tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Sr. Regulatory Affairs Coordinator (Title)  March 13, 1985 (Date)				
			Separate Forms C-104 mus	Separate Forms C-104 must be filed for each pool in multiply	
				in the state of th	